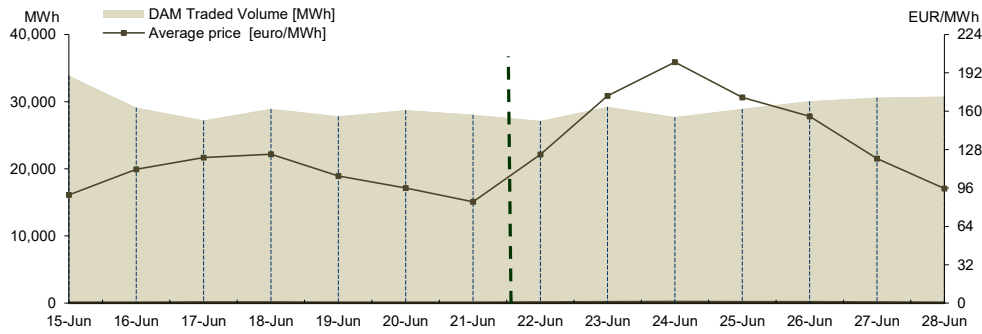


WEEKLY REPORT
22.06.2026 - 28.06.2026

Day Ahead Market

Prices and Volumes

Average price ¹ [euro/MWh]	June 22	June 23	June 24	June 25	June 26	June 27	June 28
	124.05	172.88	200.95	171.62	155.80	120.52	95.62
	June 15	June 16	June 17	June 18	June 19	June 20	June 21
	90.24	111.58	121.48	124.26	105.99	95.89	84.47
Total daily volume traded on DAM [MWh]	June 22	June 23	June 24	June 25	June 26	June 27	June 28
	27,142.8	29,247.1	27,690.4	28,924.8	30,066.7	30,619.6	30,745.7
	June 15	June 16	June 17	June 18	June 19	June 20	June 21
	33,868.0	29,104.8	27,215.5	28,905.0	27,812.4	28,750.9	28,041.5
DAM market share of forecasted consumption ²	June 22	June 23	June 24	June 25	June 26	June 27	June 28
	22.13%	23.30%	25.28%	25.68%	23.78%	26.43%	29.65%
	June 15	June 16	June 17	June 18	June 19	June 20	June 21
	31.54%	27.85%	23.31%	24.59%	23.44%	26.94%	29.87%



Results
DAM 15 min *

Trends

Results**	Week	Trend related to week
	22.06.2026 - 28.06.2026	15.06.2026 - 21.06.2026
Average price ³ [euro/MWh]	148.78 ↑	41.91%
Total volume traded on DAM [MWh]	204,437.0 ↑	0.36%
DAM market share of forecasted consumption [%]	25.04% ↓	-5.89%
Selling offers' total volume [MWh]	145,076.2 ↓	-12.03%
Buying offers' total volume [MWh]	281,219.2 ↑	24.38%

¹ The arithmetic mean of the prices corresponding to all intervals from a day.

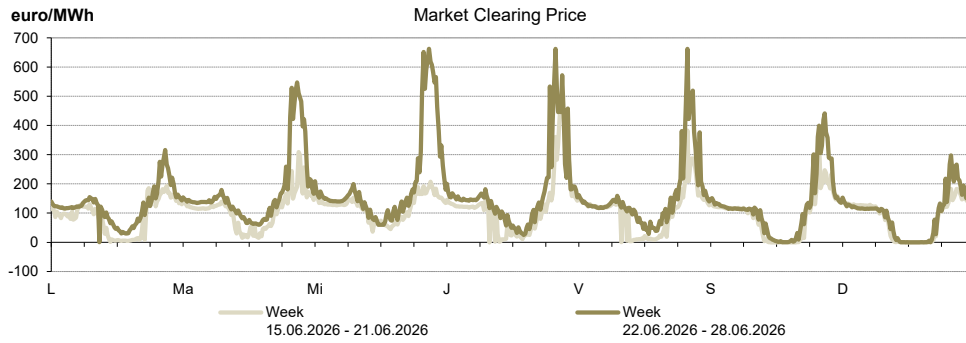
² Represents the final approximation of the net consumption, published by TSO in the trading day that proceeds the delivery day.

³ The arithmetic mean of the prices corresponding to all intervals from the analysed week.

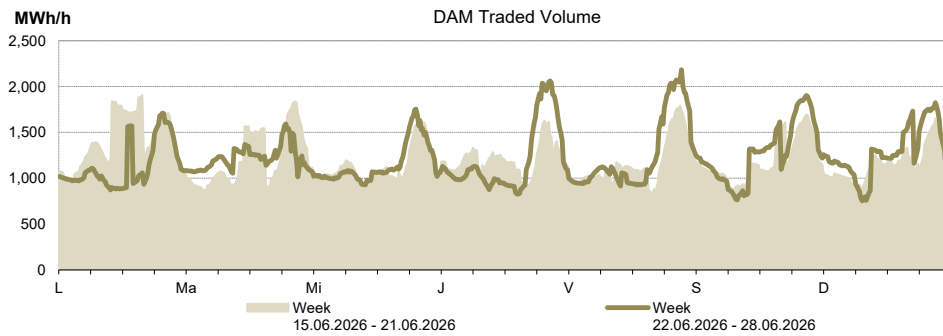
* Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.

** Beginning with delivery day October 1, 2025, trading on the DAM is carried out at 15-minute granularity.

Price [euro/MWh]	Week	
	22.06.2026 - 28.06.2026	Trend related to week 15.06.2026 - 21.06.2026
ROPEX_DAM_Base	148.78	↑ 41.91%
ROPEX_DAM_Peak	106.62	↑ 64.68%
ROPEX_DAM_Off_peak	190.93	↑ 31.73%
Max 15min price	662.46	↑ 40.76%
Min 15min price	0.00	↓ -100.00%



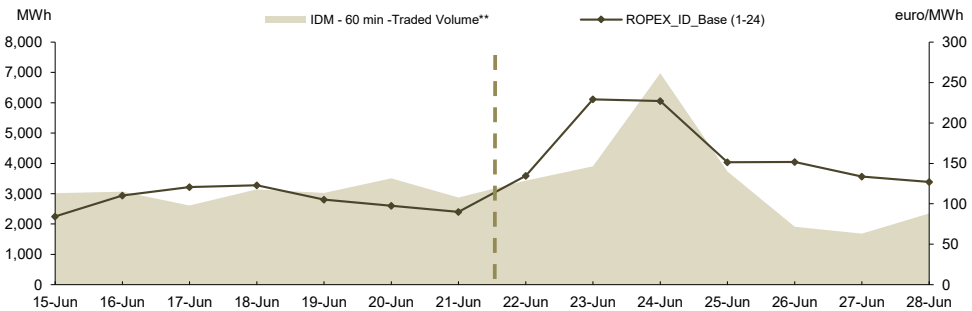
Volume traded on DAM	Week	
	22.06.2026 - 28.06.2026	Trend related to week 15.06.2026 - 21.06.2026
Base total volume [MWh]	204,437.0	↑ 0.36%
Peak total volume [MWh]	103,810.0	↓ -0.47%
Off-peak total volume [MWh]	100,627.0	↑ 1.23%
Max 15min volume [MW]	2,183.6	↑ 14.57%
Min 15min volume [MW]	752.7	↓ -6.09%



Intraday Market

**Results
IDM - 60 min ***

Prices							
ROPEX_ID_Base (1-24) [euro/MWh]	22 June	23 June	24 June	25 June	26 June	27 June	28 June
	134.61	229.20	227.04	151.45	151.66	133.83	127.00
	15 June	16 June	17 June	18 June	19 June	20 June	21 June
	84.40	110.44	120.81	122.99	105.18	97.64	90.12
Volume							
Sell Hourly Trades [MWh]	22 June	23 June	24 June	25 June	26 June	27 June	28 June
	983.4	1,464.2	2,382.5	1,720.0	824.9	995.1	834.6
	15 June	16 June	17 June	18 June	19 June	20 June	21 June
	1,465.1	2,096.3	1,544.2	1,725.9	1,441.8	945.3	670.6
Buy Hourly Trades [MWh]	22 June	23 June	24 June	25 June	26 June	27 June	28 June
	2,530.1	2,483.5	4,734.0	2,139.6	1,093.3	765.8	1,531.1
	15 June	16 June	17 June	18 June	19 June	20 June	21 June
	1,654.6	1,096.0	1,115.9	1,634.3	1,687.8	2,717.5	2,239.2
Sell Block Trades [MWh]	22 June	23 June	24 June	25 June	26 June	27 June	28 June
	-	-	-	-	-	-	-
	15 June	16 June	17 June	18 June	19 June	20 June	21 June
	-	-	-	-	-	-	-
Buy Block Trades [MWh]	22 June	23 June	24 June	25 June	26 June	27 June	28 June
	-	-	-	-	-	-	-
	15 June	16 June	17 June	18 June	19 June	20 June	21 June
	-	-	-	-	-	-	-
Share of forecasted consumption							
Share of forecasted consumption [%]	22 June	23 June	24 June	25 June	26 June	27 June	28 June
	2.80%	3.11%	6.37%	3.32%	1.51%	1.45%	2.26%
	15 June	16 June	17 June	18 June	19 June	20 June	21 June
	2.81%	2.93%	2.23%	2.67%	2.55%	3.28%	3.06%

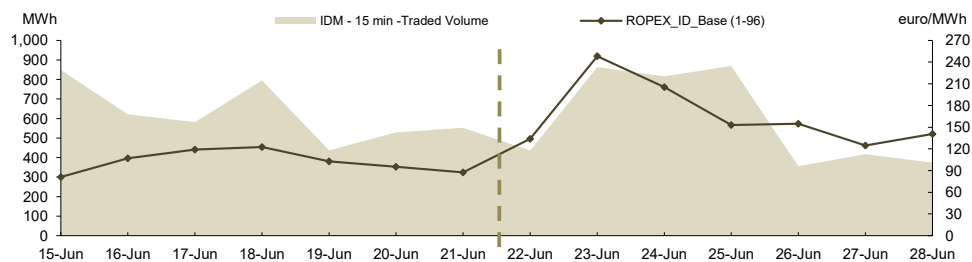


IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019

** traded volume includes both hourly and block trades

**Results
IDM - 15 min *****

Prices							
ROPEX_ID_Base (1-96) [euro/MWh]	22 June	23 June	24 June	25 June	26 June	27 June	28 June
	133.93	248.16	205.61	153.21	154.84	124.82	140.81
	15 June	16 June	17 June	18 June	19 June	20 June	21 June
	81.13	106.94	119.18	122.56	102.91	95.26	87.64
Volume							
Sell Trades [MWh]	22 June	23 June	24 June	25 June	26 June	27 June	28 June
	157.3	302.7	460.0	426.4	232.0	227.2	202.1
	15 June	16 June	17 June	18 June	19 June	20 June	21 June
	462.6	394.5	352.8	312.5	240.3	209.8	308.1
Buy Trades [MWh]	22 June	23 June	24 June	25 June	26 June	27 June	28 June
	279.2	562.6	359.8	445.4	123.4	190.0	176.8
	15 June	16 June	17 June	18 June	19 June	20 June	21 June
	388.9	231.3	236.5	484.0	197.2	319.9	244.4
Share of forecasted consumption							
Share of forecasted consumption [%]	22 June	23 June	24 June	25 June	26 June	27 June	28 June
	0.35%	0.69%	0.75%	0.77%	0.28%	0.36%	0.36%
	15 June	16 June	17 June	18 June	19 June	20 June	21 June
	0.79%	0.60%	0.50%	0.68%	0.37%	0.50%	0.59%



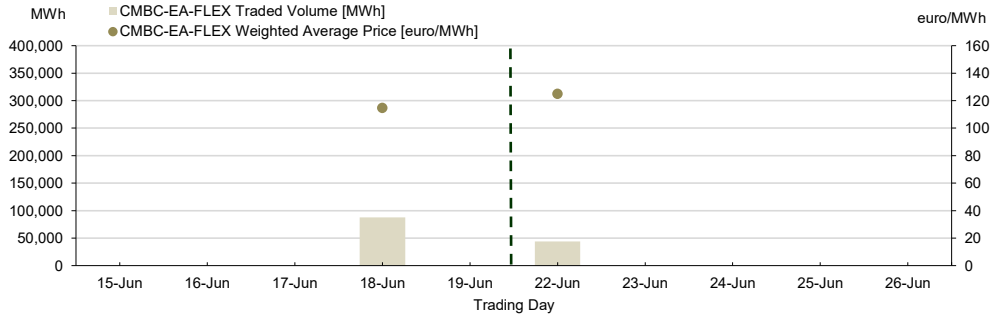
IDM - 15 min - operational from February, 2021 according to Order ANRE no 230/2020

**Centralised Market for Electricity Bilateral Contracts
Flexible Extended Auctions Mechanism**

	June 22	June 23	June 24	June 25	June 26
CMBC-EA-FLEX Weighted Average Price [euro/MWh]	124.97	-	-	-	-
	June 15	June 16	June 17	June 18	June 19
	-	-	-	114.64	-
CMBC-EA-FLEX Traded Quantity [MWh]	44,170	-	-	-	-
	June 15	June 16	June 17	June 18	June 19
	-	-	-	87,600	-

Note: = Non working day

Results

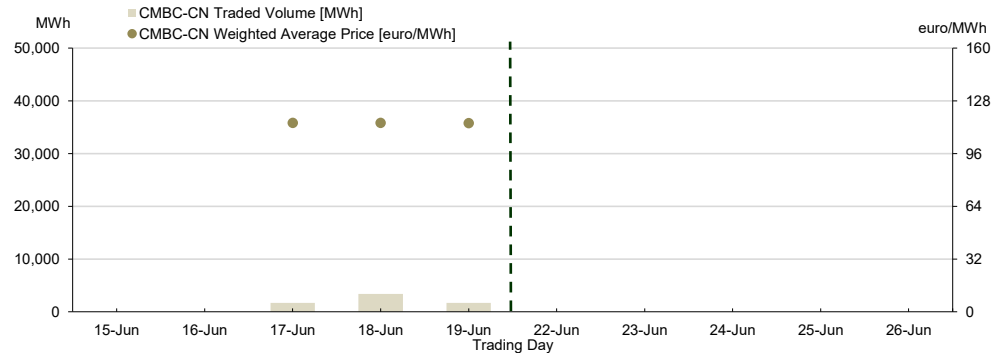


**Centralised Market for Electricity Bilateral Contracts
Continuous Negotiation Mechanism**

	June 22	June 23	June 24	June 25	June 26
CMBC-CN Weighted Average Price [euro/MWh]	-	-	-	-	-
	June 15	June 16	June 17	June 18	June 19
	-	-	114.66	114.64	114.52
CMBC-CN Traded Quantity [MWh]	-	-	-	-	-
	June 15	June 16	June 17	June 18	June 19
	-	-	1,680	3,360	1,680

Note: = Non working day

Results

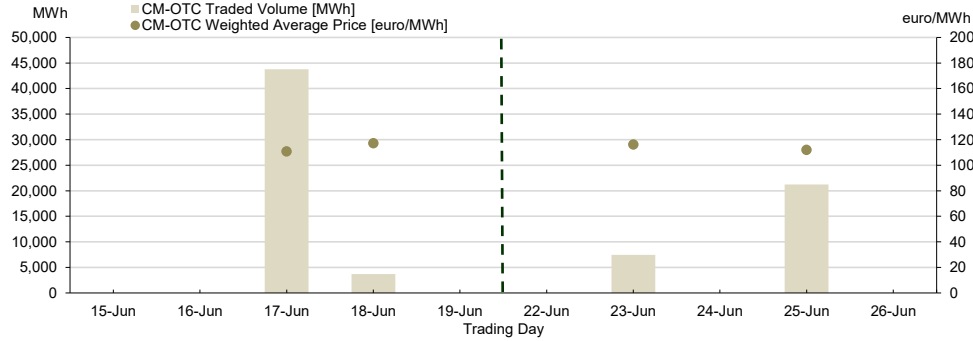


Centralised Market with double continuous negotiation for Electricity Bilateral Contracts

CM-OTC Weighted Average Price [euro/MWh]	June 22	June 23	June 24	June 25	June 26
	-	116.28	-	112.03	-
	June 15	June 16	June 17	June 18	June 19
	-	-	110.84	117.31	-
CM-OTC Traded Quantity [MWh]	June 22	June 23	June 24	June 25	June 26
	-	7,440	-	21,240	-
	June 15	June 16	June 17	June 18	June 19
	-	-	43,800	3,720	-

Note:  = Non working day

Results



Electricity market for large consumers

Results LCM

No trades were concluded in the analysed week.

Centralised Market for Universal Service

Results

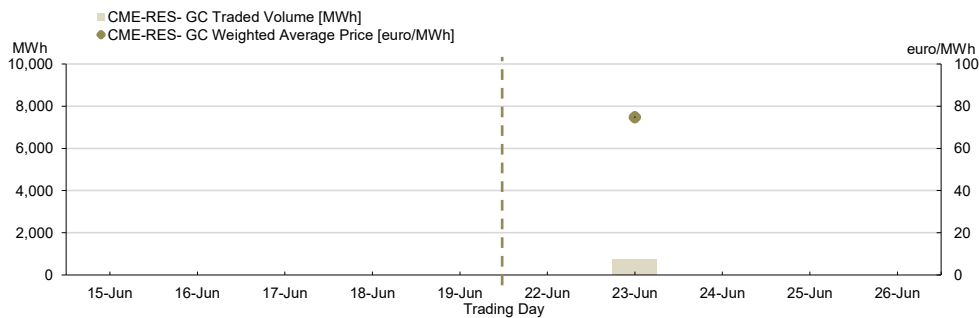
Centralised market for electricity from renewable energy sources supported by green certificates - CME-RES- GC

CME-RES- GC Weighted Average Price [euro/MWh]	22 June	23 June	24 June	25 June	26 June
	-	74.82	-	-	-
	15 June	16 June	17 June	18 June	19 June
	-	-	-	-	-
CME-RES- GC Traded Quantity [MWh]	22 June	23 June	24 June	25 June	26 June
	-	744	-	-	-
	15 June	16 June	17 June	18 June	19 June
	-	-	-	-	-
CME-RES- GC Number** of Green Certificates Traded	22 June	23 June	24 June	25 June	26 June
	-	2,232	-	-	-
	15 June	16 June	17 June	18 June	19 June
	-	-	-	-	-

Note:  = Non working day

**The information concerning the number of traded GC will be reported to ANRE according to ANRE Order no 195/2019

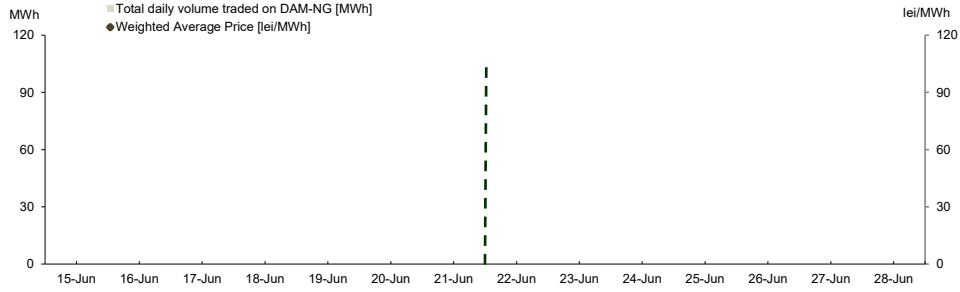
Results



Day Ahead Market for Natural Gas

Prices and Volumes

Weighted Average Price [lei/MWh]	June 22	June 23	June 24	June 25	June 26	June 27	June 28
	-	-	-	-	-	-	-
Total daily volume traded on DAM-NG [MWh]	June 15	June 16	June 17	June 18	June 19	June 20	June 21
	-	-	-	-	-	-	-



Results

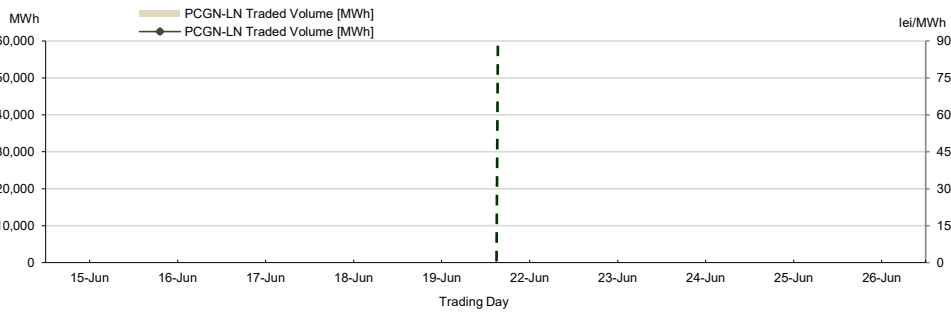
Trends

Results	Week 22.06.2026 - 28.06.2026	Trend related to week 15.06.2026 - 21.06.2026
Weighted Average Price [lei/MWh]	-	-
Total volume traded on DAM-NG [MWh]:	-	-

**Centralised Market for Natural Gas
Trading Mechanism PCGN-LN**

Weighted Average Price [lei/MWh]	June 22	June 23	June 24	June 25	June 26
	-	-	-	-	-
PCGN-LN Traded Quantity [MWh]	June 15	June 16	June 17	June 18	June 19
	-	-	-	-	-

Note: = Non working day



Results