

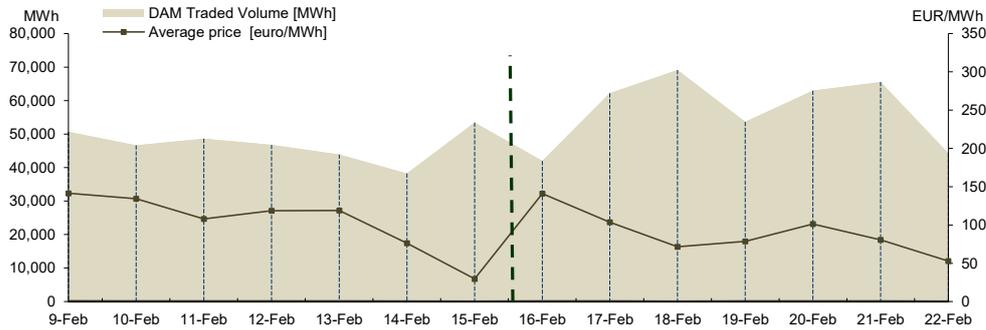
WEEKLY REPORT
16.02.2026 - 22.02.2026

Day Ahead Market

Prices and Volumes

Average price ¹ [euro/MWh]	February 16	February 17	February 18	February 19	February 20	February 21	February 22
	141.04	103.49	71.58	78.61	101.33	80.54	52.89
	February 09	February 10	February 11	February 12	February 13	February 14	February 15
	141.46	134.28	107.85	118.51	118.84	76.34	29.63
Total daily volume traded on DAM [MWh]	February 16	February 17	February 18	February 19	February 20	February 21	February 22
	42,017.2	62,184.7	69,127.1	53,687.4	62,925.5	65,533.1	44,246.8
	February 09	February 10	February 11	February 12	February 13	February 14	February 15
	50,679.3	46,653.9	48,594.5	46,771.4	43,900.5	38,283.1	53,438.8
DAM market share of forecasted consumption ²	February 16	February 17	February 18	February 19	February 20	February 21	February 22
	23.44%	39.31%	38.11%	29.67%	37.64%	42.52%	28.20%
	February 09	February 10	February 11	February 12	February 13	February 14	February 15
	31.83%	27.98%	30.85%	28.14%	26.92%	33.92%	47.10%

Results
DAM 15 min *



Trends

Results**	Week	Trend related to week
	16.02.2026 - 22.02.2026	09.02.2026 - 15.02.2026
Average price ³ [euro/MWh]	89.92 ↓	-13.41%
Total volume traded on DAM [MWh]	399,721.8 ↑	21.75%
DAM market share of forecasted consumption [%]	33.93% ↑	7.39%
Selling offers' total volume [MWh]	434,262.4 ↑	20.89%
Buying offers' total volume [MWh]	226,883.7 ↓	-2.06%

¹ The arithmetic mean of the prices corresponding to all intervals from a day.

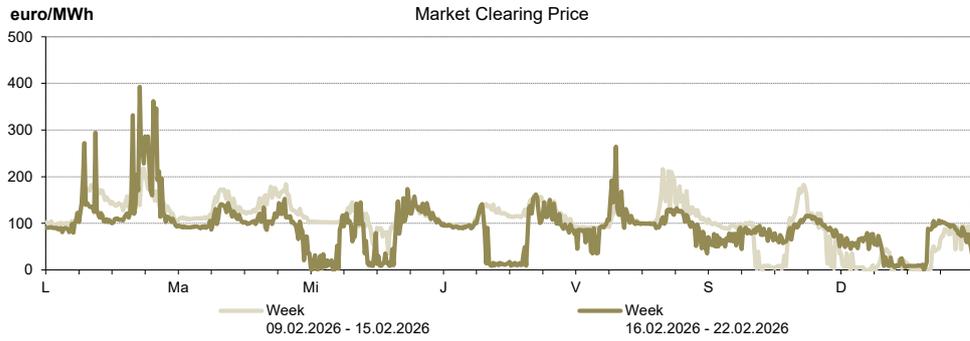
² Represents the final approximation of the net consumption, published by TSO in the trading day that proceeds the delivery day.

³ The arithmetic mean of the prices corresponding to all intervals from the analysed week.

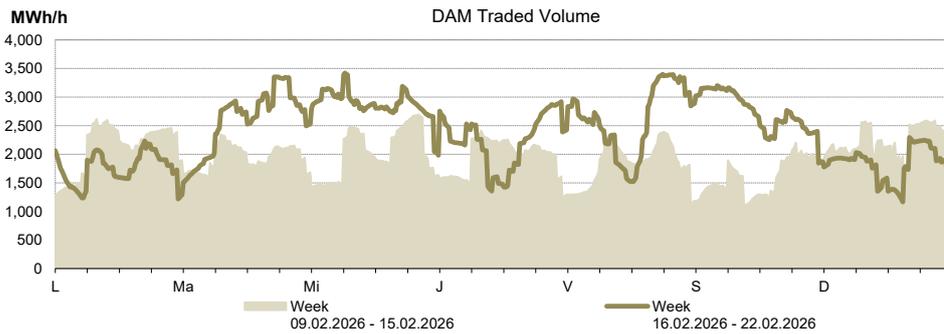
* Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.

** Beginning with delivery day October 1, 2025, trading on the DAM is carried out at 15-minute granularity.

Price [euro/MWh]	Week	Trend related to week
	16.02.2026 - 22.02.2026	09.02.2026 - 15.02.2026
ROPEX_DAM_Base	89.92 ↓	-13.41%
ROPEX_DAM_Peak	93.30 ↓	-15.28%
ROPEX_DAM_Off_peak	86.55 ↓	-11.29%
Max 15min price	392.60 ↑	80.38%
Min 15min price	0.01 →	0.00%



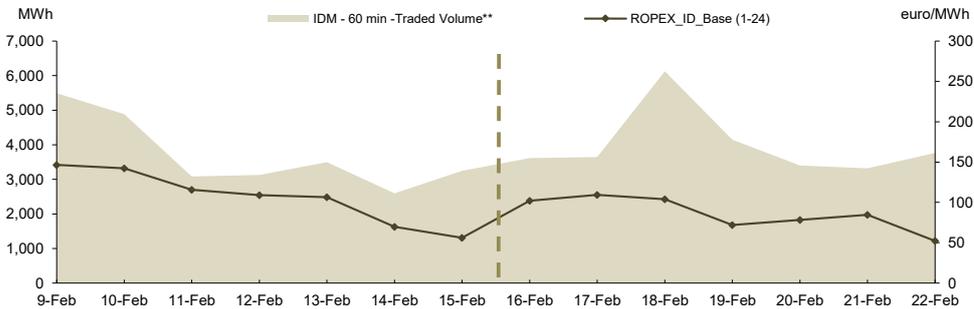
Volume traded on DAM	Week	Trend related to week
	16.02.2026 - 22.02.2026	09.02.2026 - 15.02.2026
Base total volume [MWh]	399,721.8 ↑	21.75%
Peak total volume [MWh]	197,968.2 ↑	12.96%
Off-peak total volume [MWh]	201,753.6 ↑	31.81%
Max 15min volume [MW]	3,421.1 ↑	26.91%
Min 15min volume [MW]	1,164.7 ↑	5.25%



Intraday Market

**Results
IDM - 60 min ***

Prices							
ROPEX_ID_Base (1-24) [euro/MWh]	16 February	17 February	18 February	19 February	20 February	21 February	22 February
	101.96	109.32	104.01	71.99	78.29	84.52	52.20
	09 February	10 February	11 February	12 February	13 February	14 February	15 February
	146.54	142.14	115.54	108.92	106.42	69.83	56.16
Volume							
Sell Hourly Trades [MWh]	16 February	17 February	18 February	19 February	20 February	21 February	22 February
	1,698.0	475.6	2,861.2	2,015.2	1,637.2	861.0	1,749.6
	09 February	10 February	11 February	12 February	13 February	14 February	15 February
	1,143.9	1,349.2	934.7	1,960.3	1,296.9	1,257.6	594.8
Buy Hourly Trades [MWh]	16 February	17 February	18 February	19 February	20 February	21 February	22 February
	2,159.4	3,202.9	3,675.6	2,380.0	1,913.7	2,506.2	2,144.7
	09 February	10 February	11 February	12 February	13 February	14 February	15 February
	4,487.2	3,716.3	2,209.9	1,254.1	2,261.2	1,439.9	2,754.1
Sell Block Trades [MWh]	16 February	17 February	18 February	19 February	20 February	21 February	22 February
	-	-	-	-	-	-	-
	09 February	10 February	11 February	12 February	13 February	14 February	15 February
	-	-	-	-	-	-	-
Buy Block Trades [MWh]	16 February	17 February	18 February	19 February	20 February	21 February	22 February
	-	-	-	-	-	-	-
	09 February	10 February	11 February	12 February	13 February	14 February	15 February
	-	-	-	-	-	-	-
Share of forecasted consumption							
Share of forecasted consumption [%]	16 February	17 February	18 February	19 February	20 February	21 February	22 February
	2.02%	2.30%	3.38%	2.29%	2.03%	2.16%	2.40%
	09 February	10 February	11 February	12 February	13 February	14 February	15 February
	3.45%	2.93%	1.96%	1.88%	2.15%	2.30%	2.86%

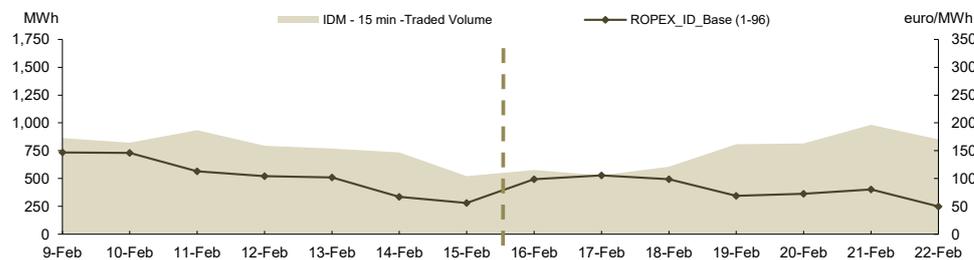


IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019

** traded volume includes both hourly and block trades

**Results
IDM - 15 min *****

Prices							
ROPEX_ID_Base (1-96) [euro/MWh]	16 February	17 February	18 February	19 February	20 February	21 February	22 February
	98.69	105.70	98.86	69.03	72.64	80.64	49.88
	09 February	10 February	11 February	12 February	13 February	14 February	15 February
	146.82	145.95	112.93	104.48	102.03	67.32	56.25
Volume							
Sell Trades [MWh]	16 February	17 February	18 February	19 February	20 February	21 February	22 February
	226.1	178.0	245.2	361.6	439.2	267.8	447.0
	09 February	10 February	11 February	12 February	13 February	14 February	15 February
	288.7	333.4	330.5	384.5	371.1	293.0	139.0
Buy Trades [MWh]	16 February	17 February	18 February	19 February	20 February	21 February	22 February
	360.2	362.3	378.4	457.6	392.2	720.3	414.1
	09 February	10 February	11 February	12 February	13 February	14 February	15 February
	594.5	513.0	611.0	417.6	400.6	453.5	400.5
Share of forecasted consumption							
Share of forecasted consumption [%]	16 February	17 February	18 February	19 February	20 February	21 February	22 February
	0.32%	0.33%	0.33%	0.45%	0.49%	0.64%	0.54%
	09 February	10 February	11 February	12 February	13 February	14 February	15 February
	0.54%	0.49%	0.59%	0.48%	0.47%	0.65%	0.46%



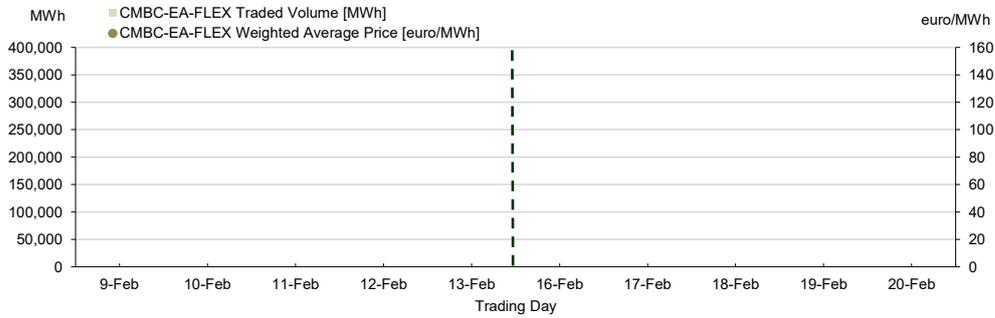
IDM - 15 min - operational from February, 2021 according to Order ANRE no 230/2020

**Centralised Market for Electricity Bilateral Contracts
Flexible Extended Auctions Mechanism**

CMBC-EA-FLEX Weighted Average Price [euro/MWh]	February 16	February 17	February 18	February 19	February 20
	-	-	-	-	-
	February 09	February 10	February 11	February 12	February 13
	-	-	-	-	-
CMBC-EA-FLEX Traded Quantity [MWh]	February 16	February 17	February 18	February 19	February 20
	-	-	-	-	-
	February 09	February 10	February 11	February 12	February 13
	-	-	-	-	-

Note: = Non working day

Results

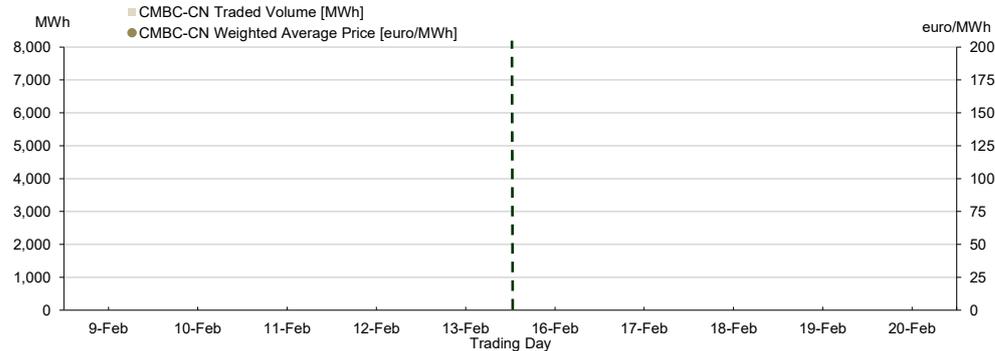


**Centralised Market for Electricity Bilateral Contracts
Continuous Negotiation Mechanism**

CMBC-CN Weighted Average Price [euro/MWh]	February 16	February 17	February 18	February 19	February 20
	-	-	-	-	-
	February 09	February 10	February 11	February 12	February 13
	-	-	-	-	-
CMBC-CN Traded Quantity [MWh]	February 16	February 17	February 18	February 19	February 20
	-	-	-	-	-
	February 09	February 10	February 11	February 12	February 13
	-	-	-	-	-

Note: = Non working day

Results

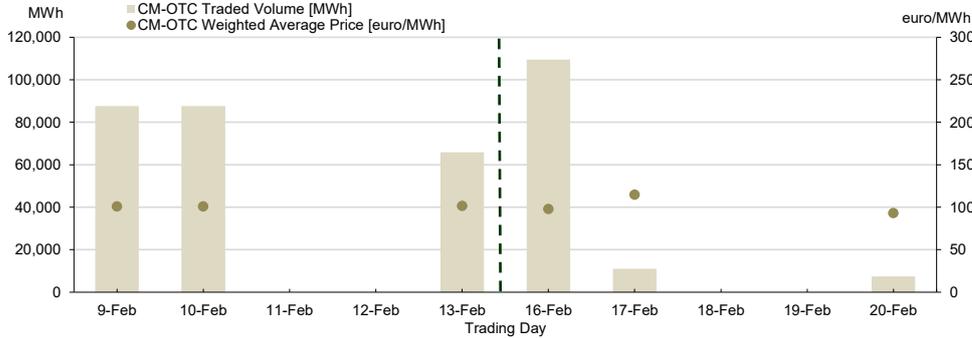


Centralised Market with double continuous negotiation for Electricity Bilateral Contracts

CM-OTC Weighted Average Price [euro/MWh]	February 16	February 17	February 18	February 19	February 20
	97.95	114.78	-	-	93.18
CM-OTC Traded Quantity [MWh]	February 09	February 10	February 11	February 12	February 13
	101,11	101,16	-	-	101,59
	February 16	February 17	February 18	February 19	February 20
	109,565	11,045	-	-	7,430
	February 09	February 10	February 11	February 12	February 13
	87,600	87,600	-	-	65,880

Note:  = Non working day

Results



Electricity market for large consumers

Results LCM

No trades were concluded in the analysed week.

Centralised Market for Universal Service

Results

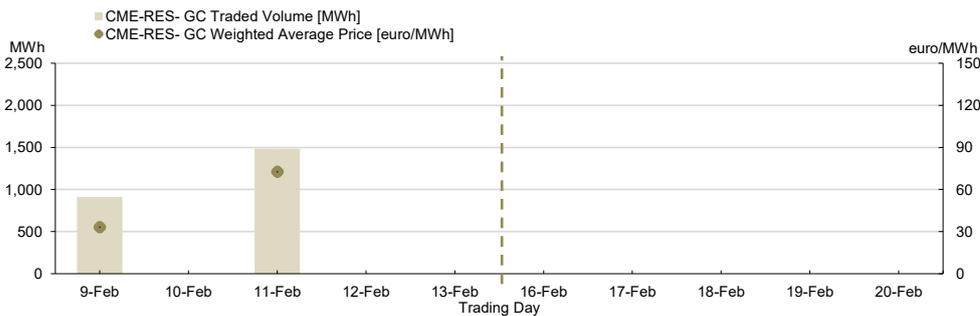
Centralised market for electricity from renewable energy sources supported by green certificates - CME-RES- GC

CME-RES- GC Weighted Average Price [euro/MWh]	16 February	17 February	18 February	19 February	20 February
	-	-	-	-	-
CME-RES- GC Traded Quantity [MWh]	09 February	10 February	11 February	12 February	13 February
	33.18	-	72.67	-	-
CME-RES- GC Number** of Green Certificates Traded	16 February	17 February	18 February	19 February	20 February
	-	-	-	-	-
	09 February	10 February	11 February	12 February	13 February
	910	-	1,485	-	-
	16 February	17 February	18 February	19 February	20 February
	-	-	-	-	-
	09 February	10 February	11 February	12 February	13 February
	910	-	4,454	-	-

Note:  = Non working day

**The information concerning the number of traded GC will be reported to ANRE according to ANRE Order no 195/2019

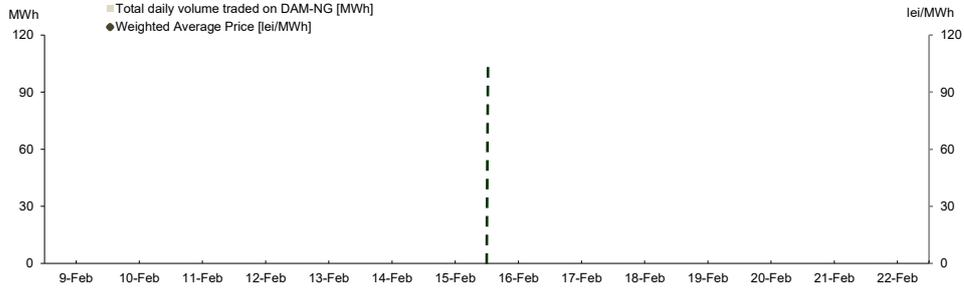
Results



Day Ahead Market for Natural Gas

Prices and Volumes

Weighted Average Price [lei/MWh]	February 16	February 17	February 18	February 19	February 20	February 21	February 22
	-	-	-	-	-	-	-
Total daily volume traded on DAM-NG [MWh]	February 09	February 10	February 11	February 12	February 13	February 14	February 15
	-	-	-	-	-	-	-



Trends

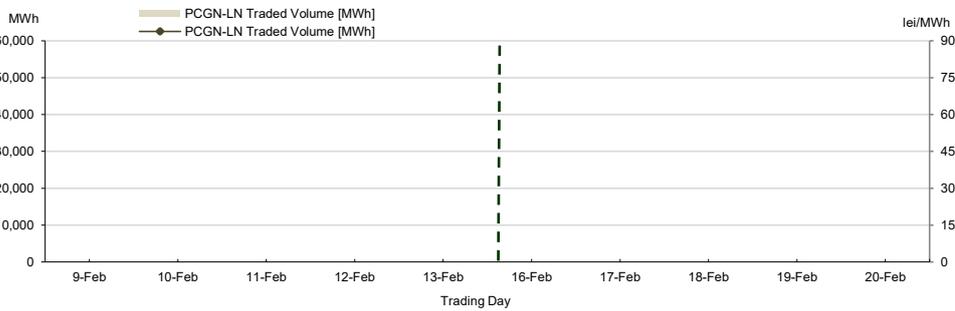
Results	Week 16.02.2026 - 22.02.2026	Trend related to week 09.02.2026 - 15.02.2026
Weighted Average Price [lei/MWh]	-	-
Total volume traded on DAM-NG [MWh]:	-	-

Results

**Centralised Market for Natural Gas
Trading Mechanism PCGN-LN**

Weighted Average Price [lei/MWh]	February 16	February 17	February 18	February 19	February 20
	-	-	-	-	-
PCGN-LN Traded Quantity [MWh]	February 09	February 10	February 11	February 12	February 13
	-	-	-	-	-

Note: ■ = Non working day



Results