

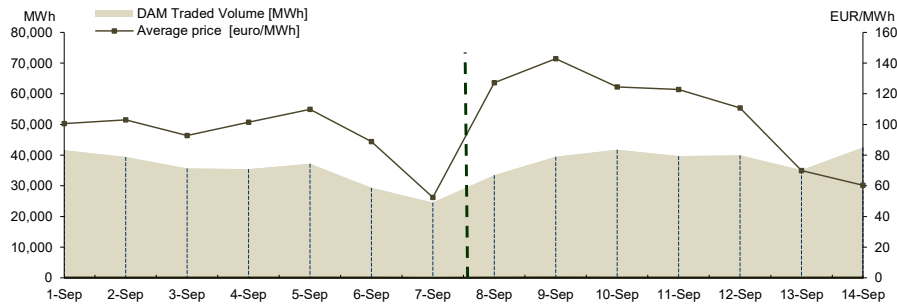
WEEKLY REPORT 08.09.2025 - 14.09.2025

Day Ahead Market

Prices and Volumes

	September 08	September 09	September 10	September 11	September 12	September 13	September 14
Average price ¹ [euro/MWh]	127.18	142.85	124.38	122.81	110.79	69.95	60.42
	September 01	September 02	September 03	September 04	September 05	September 06	September 07
	100.50	103.02	92.77	101.50	109.90	88.75	52.45
Total daily volume traded on DAM [MWh]	September 08	September 09	September 10	September 11	September 12	September 13	September 14
	33,408.5	39,490.9	41,775.1	39,688.8	39,947.2	35,118.6	42,480.5
	September 01	September 02	September 03	September 04	September 05	September 06	September 07
	41,605.7	39,375.1	35,663.5	35,410.3	37,197.2	29,333.4	24,561.3
DAM market share of forecasted consumption ²	September 08	September 09	September 10	September 11	September 12	September 13	September 14
	27.58%	31.98%	34.52%	32.07%	31.80%	32.40%	44.12%
	September 01	September 02	September 03	September 04	September 05	September 06	September 07
	34.66%	31.70%	27.01%	27.67%	32.28%	26.68%	23.41%

Results*



Trends

Results	Week 08.09.2025 - 14.09.2025	Trend related to week 01.09.2025 - 07.09.2025
Average price ³ [euro/MWh]	108.34	↑ 16.87%
Total volume traded on DAM [MWh]	271,909.6	↑ 11.83%
DAM market share of forecasted consumption [%]	33.17%	↑ 13.82%
Selling offers' total volume [MWh]	296,998.6	↑ 12.15%
Buying offers' total volume [MWh]	248,114.3	↑ 12.91%

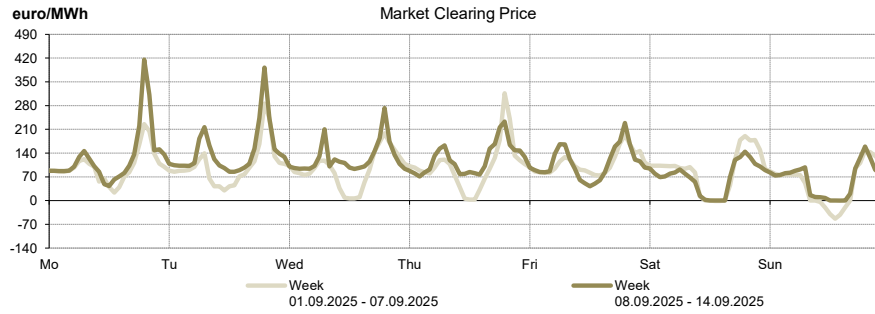
¹ The arithmetic mean of the prices corresponding to all hourly intervals from a day.

² Represents the final approximation of the net consumption, published by TSO in the trading day that proceeds the delivery day.

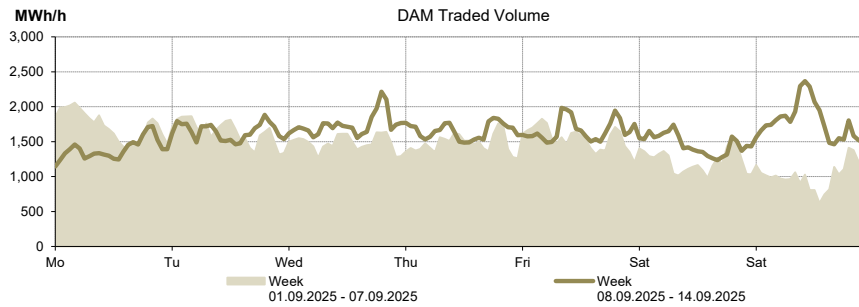
³ The arithmetic mean of the prices corresponding to all hourly intervals from the analysed week.

* Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.

Price [euro/MWh]	Week	Trend related to week	
	08.09.2025 - 14.09.2025	01.09.2025 - 07.09.2025	
ROPEX_DAM_Base (1-24)	108.34	108.34	16.87%
ROPEX_DAM_Peak (9-20)	102.09	102.09	35.37%
ROPEX_DAM_Off_peak (1-8) & (21-24)	114.59	114.59	4.19%
Max hourly price	415.58	415.58	31.34%
Min hourly price	-0.01	-0.01	-99.98%



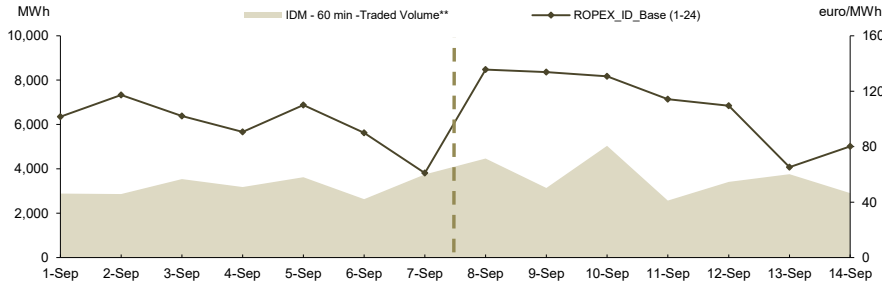
Volume traded on DAM	Week	Trend related to week	
	08.09.2025 - 14.09.2025	01.09.2025 - 07.09.2025	
Base total volume (1-24) [MWh]	271,909.6	271,909.6	11.83%
Peak total volume (9-20) [MWh]	136,742.5	136,742.5	14.80%
Off-peak total volume (1-8) & (21-24) [MWh]	135,167.1	135,167.1	8.97%
Max hourly volume [MWh/h]	2,366.1	2,366.1	14.96%
Min hourly volume [MWh/h]	1,145.0	1,145.0	84.62%



Intraday Market

Results IDM - 60 min *

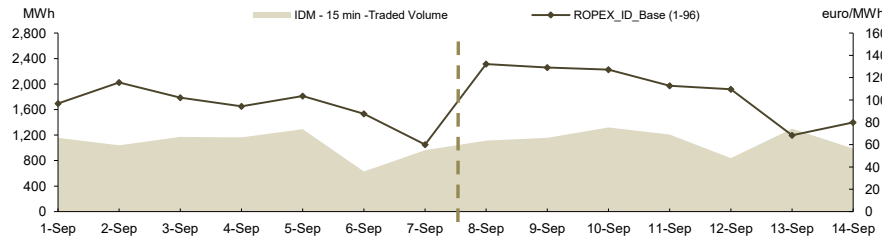
Prices							
ROPEX_ ID_Base (1-24) [euro/MWh]	08 September	09 September	10 September	11 September	12 September	13 September	14 September
	135.62	133.78	130.77	114.25	109.55	65.28	80.17
	01 September	02 September	03 September	04 September	05 September	06 September	07 September
	101.67	117.24	102.13	90.61	110.10	89.97	60.96
Volume							
Sell Hourly Trades [MWh]	08 September	09 September	10 September	11 September	12 September	13 September	14 September
	3,226.6	1,191.2	1,387.1	1,334.5	1,518.5	1,881.1	1,497.0
	01 September	02 September	03 September	04 September	05 September	06 September	07 September
	1,437.0	1,486.6	1,129.2	1,715.6	2,012.0	687.7	2,183.7
Buy Hourly Trades [MWh]	08 September	09 September	10 September	11 September	12 September	13 September	14 September
	1,414.9	2,108.0	3,983.6	1,307.3	1,925.7	1,960.6	1,485.4
	01 September	02 September	03 September	04 September	05 September	06 September	07 September
	1,512.6	1,534.9	2,483.2	1,561.1	1,777.0	1,984.0	1,622.9
Sell Block Trades [MWh]	08 September	09 September	10 September	11 September	12 September	13 September	14 September
	-	-	-	-	-	-	-
	01 September	02 September	03 September	04 September	05 September	06 September	07 September
	-	-	-	-	-	-	-
Buy Block Trades [MWh]	08 September	09 September	10 September	11 September	12 September	13 September	14 September
	-	-	-	-	-	-	-
	01 September	02 September	03 September	04 September	05 September	06 September	07 September
	-	-	-	-	-	-	-
Share of forecasted consumption							
Share of forecasted consumption [%]	08 September	09 September	10 September	11 September	12 September	13 September	14 September
	3.69%	2.54%	4.16%	2.07%	2.72%	3.47%	3.02%
	01 September	02 September	03 September	04 September	05 September	06 September	07 September
	2.41%	2.31%	2.68%	2.48%	3.14%	2.40%	3.57%



IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019
** traded volume includes both hourly and block trades

Results IDM - 15 min ***

Prices							
ROPEX_ ID_Base (1-96) [euro/MWh]	08 September	09 September	10 September	11 September	12 September	13 September	14 September
	132.19	129.01	127.29	112.76	109.62	68.32	79.93
	01 September	02 September	03 September	04 September	05 September	06 September	07 September
	96.92	115.60	102.16	94.29	103.53	87.58	60.03
Volume							
Sell Trades [MWh]	08 September	09 September	10 September	11 September	12 September	13 September	14 September
	578.7	590.7	649.6	622.3	405.3	812.7	564.9
	01 September	02 September	03 September	04 September	05 September	06 September	07 September
	559.8	482.2	613.0	596.9	785.0	345.7	612.2
Buy Trades [MWh]	08 September	09 September	10 September	11 September	12 September	13 September	14 September
	549.4	595.7	719.9	618.8	436.6	490.6	440.8
	01 September	02 September	03 September	04 September	05 September	06 September	07 September
	605.6	566.4	572.4	586.5	530.0	288.5	350.8
Share of forecasted consumption							
Share of forecasted consumption [%]	08 September	09 September	10 September	11 September	12 September	13 September	14 September
	0.92%	0.93%	1.09%	0.98%	0.67%	1.20%	1.03%
	01 September	02 September	03 September	04 September	05 September	06 September	07 September
	0.96%	0.84%	0.89%	0.91%	1.12%	0.57%	0.92%



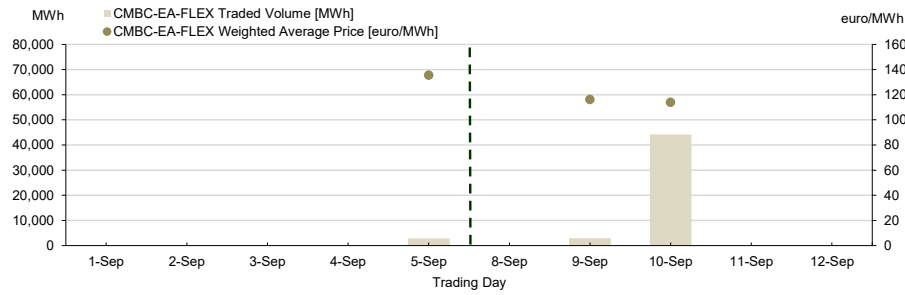
IDM - 15 min - operational from February, 2021 according to Order ANRE no 230/2020

Centralised Market for Electricity Bilateral Contracts Flexible Extended Auctions Mechanism

CMBC-EA-FLEX Weighted Average Price [euro/MWh]	September 08	September 09	September 10	September 11	September 12
	-	116.37	114.04	-	-
CMBC-EA-FLEX Traded Quantity [MWh]	September 01	September 02	September 03	September 04	September 05
	-	-	-	-	135.65
	September 08	September 09	September 10	September 11	September 12
	-	2,928	44,180	-	-
	September 01	September 02	September 03	September 04	September 05
	-	-	-	-	2,877

Note:  = Non working day

Results

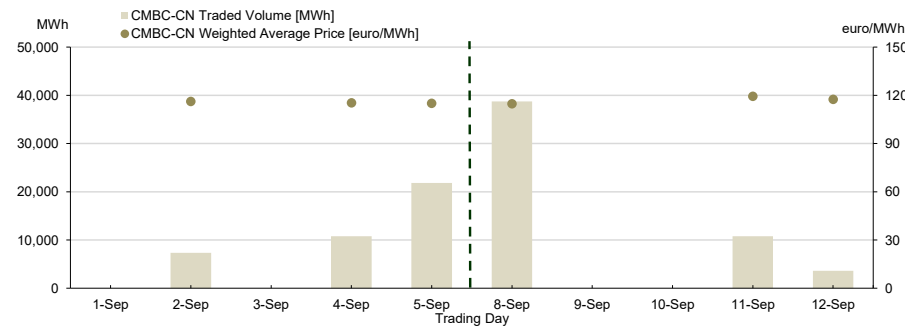


Centralised Market for Electricity Bilateral Contracts Continuous Negotiation Mechanism

CMBC-CN Weighted Average Price [euro/MWh]	September 08	September 09	September 10	September 11	September 12
	114.66	-	-	119.31	117.37
CMBC-CN Traded Quantity [MWh]	September 01	September 02	September 03	September 04	September 05
	-	116.17	-	115.22	114.98
	September 08	September 09	September 10	September 11	September 12
	38,717	-	-	10,795	3,600
	September 01	September 02	September 03	September 04	September 05
	-	7,320	-	10,800	21,840

Note:  = Non working day

Results

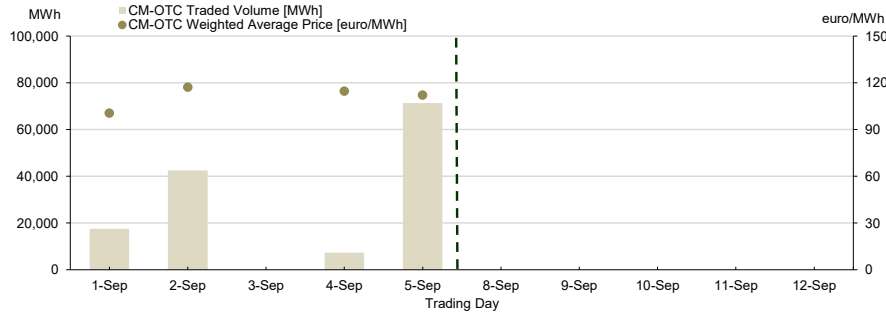


Centralised Market with double continuous negotiation for Electricity Bilateral Contracts

Results

	September 08	September 09	September 10	September 11	September 12
CM-OTC Weighted Average Price [euro/MWh]	-	-	-	-	-
	September 01	September 02	September 03	September 04	September 05
	100.54	117.24	-	114.72	112.09
CM-OTC Traded Quantity [MWh]	September 08	September 09	September 10	September 11	September 12
	-	-	-	-	-
	September 01	September 02	September 03	September 04	September 05
	17,520	42,513	-	7,320	71,275

Note:  = Non working day



Electricity market for large consumers

Results LCM

No trades were concluded in the analysed week.

Centralised Market for Universal Service

Results

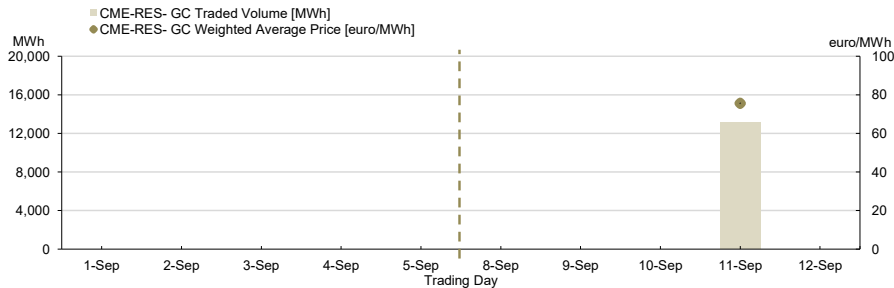
Centralised market for electricity from renewable energy sources supported by green certificates - CME-RES- GC

Results

	08 September	09 September	10 September	11 September	12 September
CME-RES- GC Weighted Average Price [euro/MWh]	-	-	-	75.62	-
	01 September	02 September	03 September	04 September	05 September
	-	-	-	-	-
CME-RES- GC Traded Quantity [MWh]	08 September	09 September	10 September	11 September	12 September
	-	-	-	13,103	-
	01 September	02 September	03 September	04 September	05 September
	-	-	-	-	-
CME-RES- GC Number** of Green Certificates Traded	08 September	09 September	10 September	11 September	12 September
	-	-	-	43,652	-
	01 September	02 September	03 September	04 September	05 September
	-	-	-	-	-

Note:  = Non working day

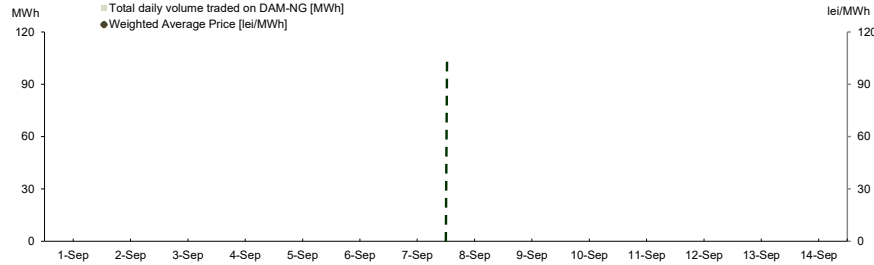
**The information concerning the number of traded GC will be reported to ANRE according to ANRE Order no 195/2019



Day Ahead Market for Natural Gas

Prices and Volumes

Weighted Average Price [lei/MWh]	September 08	September 09	September 10	September 11	September 12	September 13	September 14
	-	-	-	-	-	-	-
	September 01	September 02	September 03	September 04	September 05	September 06	September 07
-	-	-	-	-	-	-	-
Total daily volume traded on DAM-NG [MWh]	September 08	September 09	September 10	September 11	September 12	September 13	September 14
	-	-	-	-	-	-	-
	September 01	September 02	September 03	September 04	September 05	September 06	September 07
-	-	-	-	-	-	-	-



Trends

Results	Week 08.09.2025 - 14.09.2025	Trend related to week 01.09.2025 - 07.09.2025
Weighted Average Price [lei/MWh]	-	-
Total volume traded on DAM-NG [MWh]:	-	-

Centralised Market for Natural Gas Trading Mechanism PCGN-LN

Weighted Average Price [lei/MWh]	September 08	September 09	September 10	September 11	September 12
	-	-	-	-	-
	September 01	September 02	September 03	September 04	September 05
-	-	-	-	-	-
PCGN-LN Traded Quantity [MWh]	September 08	September 09	September 10	September 11	September 12
	-	-	-	-	-
	September 01	September 02	September 03	September 04	September 05
-	-	-	-	-	-

Note: = Non working day

