WEEKLY REPORT 07.07.2025 - 13.07.2025

	Prices and Vo			head Marke	'L			
		olumes						
į		July 07	July 08	July 09	July 10	July 11	July 12	July 13
į	Average price ¹	121.18	106.05	92.71	85.81	97.07	73.67	69.61
ļ	[euro/MWh]	June 30	July 01	July 02	July 03	July 04	July 05	July 06
		108.06	117.02	124.72	105.59	104.38	81.03	83.75
	Total daily	July 07	July 08	July 09	July 10	July 11	July 12	July 1
	Total daily volume traded	47,463.5	48,857.4	43,408.5	48,220.6	39,372.5	32,890.6	35,692.
	on DAM [MWh]	June 30	July 01	July 02	July 03	July 04	July 05	July 0
	[iviviii]	55,727.1	50,341.9	47,597.8	45,158.9	42,186.9	37,808.7	43,280.
	DAM market	July 07	July 08	July 09	July 10	July 11	July 12	July 1
	share of	31.41%	31.56%	29.34%	34.25%	29.00%	26.62%	31.889
	forecasted consumption ²	June 30	July 01	July 02	July 03	July 04	July 05	July 0
į	consumption	42.38%	36.09%	35.09%	32.37%	29.30%	27.85%	35.53%
	20,000 10,000 30-Jun 1-Jul	2-Jul 3-Jul	4-Jul 8	5-Jul 6-Jul	7-Jul 8-Jul	9-Jul 10-Ji	ul 11-Jul 12-	- 60 - 40 - 20 0 - Jul 13-Jul
	Results	Results			Week 07.07.2025 - 13.07.2025		Trend related to week 30.06.2025 - 06.07.2025	
	Average price ³ [euro/MWh]					92.30	<u> </u>	-10.83%
}	Total volume traded on DAM [MWh]				295,905.4		և	
İ	Total volume trade		DAM market share of forecasted consumption [%]				,	-8.13%
			nsumption [%]		30.63%	<u> </u>	-8.13% -9.87%
		e of forecasted co	nsumption [%]		30.63%	<u> </u>	

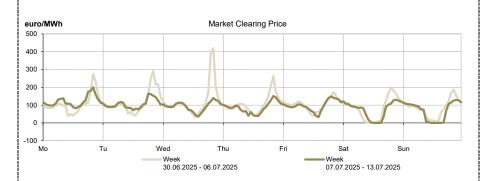
¹ The arithmetic mean of the prices corresponding to all hourly intervals from a day.

² Represents the final approximation of the net consumption, published by TSO in the trading day that proceeds the delivery day.

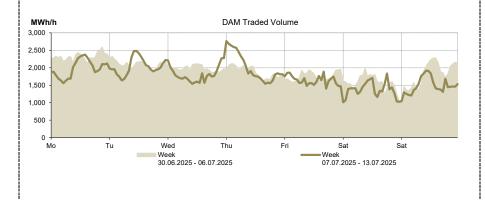
³ The arithmetic mean of the prices corresponding to all hourly intervals from the analysed week.

 $[\]mbox{*}$ Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.

Price [euro/MWh]	Week 07.07.2025 - 13.07.2025	Trend related to week 30.06.2025 - 06.07.2025		
ROPEX_DAM_Base (1-24)	92.30	↓ -10.83%		
ROPEX_DAM_Peak (9-20)	74.58	↓ -10.07%		
ROPEX_DAM_Off_peak (1-8) & (21-24)	110.02	↓ -11.33%		
Max hourly price	200.03	↓ -52.27%		
Min hourly price	0.00	#DIV/0!		



Volume traded on DAM	Week 07.07.2025 - 13.07.2025	Trend related to week 30.06.2025 - 06.07.2025		
Base total volume (1-24) [MWh]	295,905.4	-8.13%		
Peak total volume (9-20) [MWh]	148,919.4	↓ -8.51%		
Off-peak total volume (1-8) & (21-24) [MWh]	146,986.0	↓ -7.75%		
Max hourly volume [MWh/h]	2,762.4	↑ 6.44%		
Min hourly volume [MWh/h]	1,011.9	-3.99%		



			Intrac	lay Market						
	Prices									
		07 July	08 July	09 July	10 July	11 July	12 July	13 Jul		
	ROPEX_ ID Base (1-24)	117.88	107.46	98.96	82.31	87.27	73.95	66.74		
	[euro/MWh]	30 June	01 July	02 July	03 July	04 July	05 July	06 Jul		
		96.57	144.88	108.23	96.28	102.34	70.16	97.5		
	Volume									
		07 July	08 July	09 July	10 July	11 July	12 July	13 Ju		
	Sell Hourly Trades	3,218.3	1,385.9	3,498.1	3,047.6	2,783.9	1,771.2	1,418.		
	[MWh]	30 June	01 July	02 July	03 July	04 July	05 July	06 Ju		
sults		2,322.1	2,115.9	2,124.6	1,846.4	1,069.0	1,151.5	2,112		
M - 60 min *		07 July	08 July	09 July	10 July	11 July	12 July	13 Ju		
	Buy Hourly Trades	4,093.5	4,003.4	4,553.3	3,091.2	1,467.1	3,526.4	2,400.		
	[MWh]	30 June	01 July	02 July	03 July	04 July	05 July	06 Ju		
		5,854.5	4,802.5	2,589.4	1,556.7	2,605.7	3,112.0	6,270		
		07 July	08 July	09 July	10 July	11 July	12 July	13 Ju		
	Sell Block	-	-	-	-	-	-			
	Trades [MWh]	30 June	01 July	02 July	03 July	04 July	05 July	06 Ju		
		-	-	-	-	-	-			
		07 July	08 July	09 July	10 July	11 July	12 July	13 Ju		
	Buy Block	-	-	-	-	-	-			
	Trades [MWh]	30 June	01 July	02 July	03 July	04 July	05 July	06 Ju		
		-	-	-	-	-	-			
	Share of force	asted consu	mption		•					
		07 July	08 July	09 July	10 July	11 July	12 July	13 Ju		
	Share of forcasted	4.71%	3.41%	5.30%	4.21%	3.05%	4.11%	3.339		
	consumption [%]	30 June	01 July	02 July	03 July	04 July	05 July	06 Ju		
		5.81%	4.80%	3.32%	2.40%	2.52%	3.07%	6.719		
	MWh							euro/MWI		
	18,000 ¬		IDM - 60 min	-Traded Volume**	—	ROPEX_ID_Base (1-2	24)	euro/ivivi		
	18,000			i i				[16		
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	0 Jun 1-Jul	2-Jul 3-	Jul 4-Jul 5	-Jul 6-Jul	7-Jul 8-Jul	9-Jul 10-Jul	11-Jul 12-Ju	ıl 13-Jul		

IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019

both hourly and block trades

	** traded volume in	ncludes both hou	urly and block tr	ades					
į	Prices								
		07 July	08 July	09 July	10 July	11 July	12 July	13 Jul	
	ROPEX_ ID Base (1-96)	116.39	109.00	96.61	84.39	87.70	75.32	75.8	
	[euro/MWh]	30 June	01 July	02 July	03 July	04 July	05 July	06 Jul	
İ	, , <u>, , , , , , , , , , , , , , , , , </u>	96.42	117.12	104.39	99.97	107.40	71.10	96.4	
İ	Volume								
		07 July	08 July	09 July	10 July	11 July	12 July	13 Ju	
į	Sell Trades	1,066.2	733.9	1,122.2	1,095.3	908.6	841.3	572.	
sults	[MWh]	30 June	01 July	02 July	03 July	04 July	05 July	06 Ju	
DM - 15 min ***		812.1	831.3	1,097.2	760.0	754.2	774.6	890.	
		07 July	08 July	09 July	10 July	11 July	12 July	13 Ju	
	Buy Trades	1,041.9	1,339.8	983.5	916.3	782.7	747.8	652.	
	[MWh]	30 June	01 July	02 July	03 July	04 July	05 July	06 Ju	
		947.7	776.8	791.5	852.5	713.1	995.4	691.	
ł	Share of forca	sted consu	mption						
		07 July	08 July	09 July	10 July	11 July	12 July	13 Ju	
	Share of forcasted	1.39%	1.32%	1.39%	1.40%	1.22%	1.28%	1.09	
	consumption [%]	30 June	01 July	02 July	03 July	04 July	05 July	06 Ju	
		1.30%	1.13%	1.37%	1.14%	0.99%	1.27%	1.289	
	MWh 2,500		IDM - 15 m	in -Traded Volume	→	- ROPEX_ID_Base (1	.96)	euro/MW	
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	1,500	-						- 10	
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	30-Jun 1-Jul	2-Jul 3-J	ul 4-Jul 5	5-Jul 6-Jul	7-Jul 8-Jul	9-Jul 10-Ju	ıl 11-Jul 12	Jul 13-Jul	
	IDM - 15 min -	operational fron	n February, 202	1 according to	Order ANRE no	230/2020			

