

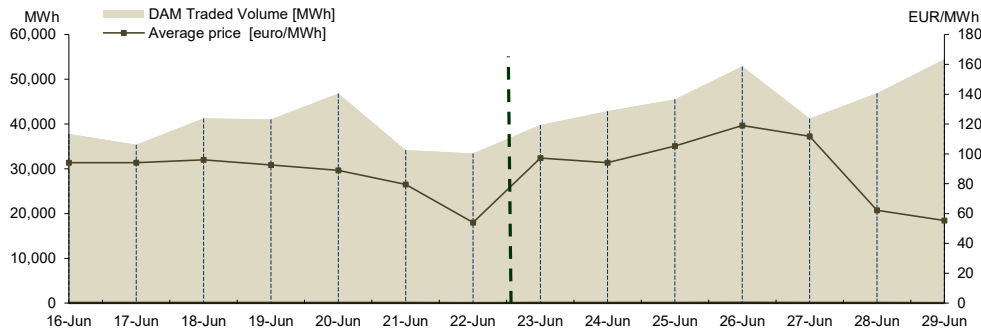
WEEKLY REPORT

23.06.2025 - 29.06.2025

Day Ahead Market

Prices and Volumes

	June 23	June 24	June 25	June 26	June 27	June 28	June 29
Average price ¹ [euro/MWh]	97.18	94.08	105.29	119.02	111.74	62.25	55.34
	June 16	June 17	June 18	June 19	June 20	June 21	June 22
	94.12	94.11	96.06	92.63	89.05	79.45	54.01
Total daily volume traded on DAM [MWh]	39,803.8	42,863.1	45,494.9	52,885.6	41,204.0	46,863.5	54,462.2
	June 16	June 17	June 18	June 19	June 20	June 21	June 22
	37,769.9	35,377.8	41,283.4	41,055.5	46,819.4	34,157.2	33,445.8
DAM market share of forecasted consumption ²	31.26%	32.24%	34.17%	39.10%	28.50%	35.68%	48.85%
	June 16	June 17	June 18	June 19	June 20	June 21	June 22
	29.96%	27.42%	31.45%	30.79%	35.27%	28.91%	32.60%



Trends

Results	Week 23.06.2025 - 29.06.2025	Trend related to week 16.06.2025 - 22.06.2025
Average price ³ [euro/MWh]	92.13	↑ 7.59%
Total volume traded on DAM [MWh]	323,577.1	↑ 19.88%
DAM market share of forecasted consumption [%]	35.32%	↑ 14.27%
Selling offers' total volume [MWh]	355,978.4	↑ 21.02%
Buying offers' total volume [MWh]	323,658.4	↑ 25.10%

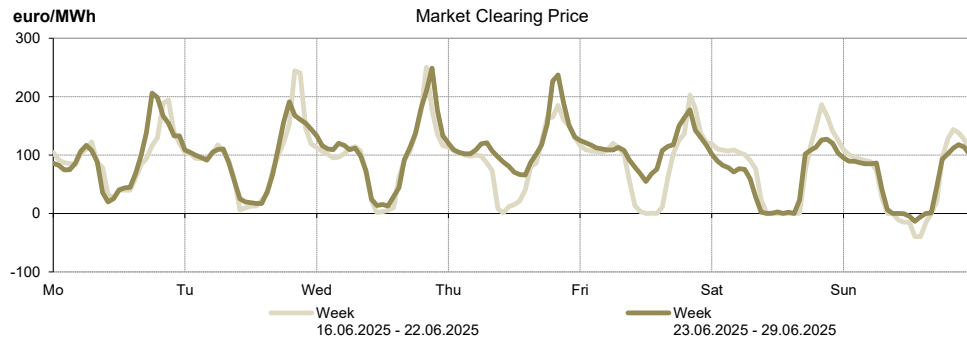
¹ The arithmetic mean of the prices corresponding to all hourly intervals from a day.

² Represents the final approximation of the net consumption, published by TSO in the trading day that proceeds the delivery day.

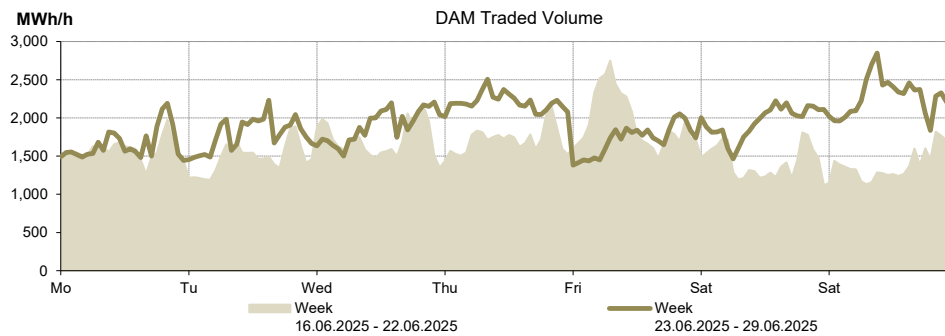
³ The arithmetic mean of the prices corresponding to all hourly intervals from the analysed week.

* Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.

Price [euro/MWh]	Week 23.06.2025 - 29.06.2025	Trend related to week 16.06.2025 - 22.06.2025
ROPEX_DAM_Base (1-24)	92.13	↑ 7.59%
ROPEX_DAM_Peak (9-20)	68.06	↑ 34.36%
ROPEX_DAM_Off_peak (1-8) & (21-24)	116.20	↓ -3.66%
Max hourly price	248.76	↓ -0.56%
Min hourly price	-13.41	↓ -66.16%



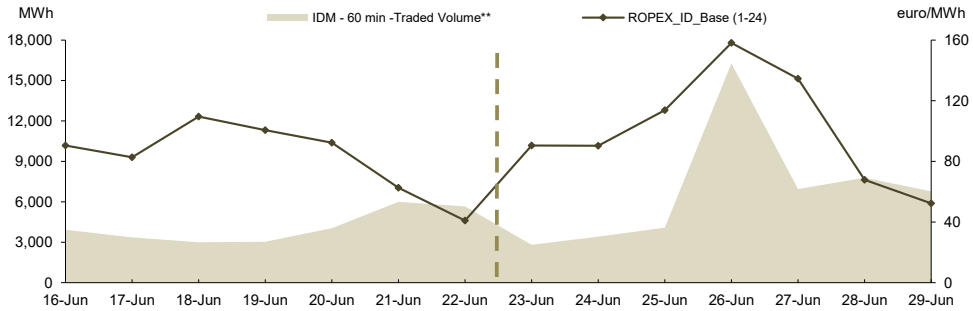
Volume traded on DAM	Week 23.06.2025 - 29.06.2025	Trend related to week 16.06.2025 - 22.06.2025
Base total volume (1-24) [MWh]	323,577.1	↑ 19.88%
Peak total volume (9-20) [MWh]	167,814.2	↑ 25.91%
Off-peak total volume (1-8) & (21-24) [MWh]	155,762.9	↑ 14.01%
Max hourly volume [MWh/h]	2,848.8	↑ 3.61%
Min hourly volume [MWh/h]	1,381.4	↑ 23.68%



Intraday Market

Results IDM - 60 min *

Prices							
ROPEX_ ID_Base (1-24) [euro/MWh]	23 June	24 June	25 June	26 June	27 June	28 June	29 June
	90.46	90.38	113.75	158.15	134.62	67.79	52.32
	16 June	17 June	18 June	19 June	20 June	21 June	22 June
	90.44	82.70	109.56	100.58	92.35	62.64	40.95
Volume							
Sell Hourly Trades [MWh]	23 June	24 June	25 June	26 June	27 June	28 June	29 June
	1,513.8	1,464.6	1,316.1	1,364.1	4,660.8	2,306.7	2,276.8
	16 June	17 June	18 June	19 June	20 June	21 June	22 June
	2,761.9	1,794.4	1,605.3	1,843.3	2,072.7	3,098.0	1,688.8
Buy Hourly Trades [MWh]	23 June	24 June	25 June	26 June	27 June	28 June	29 June
	1,366.6	1,999.4	2,840.4	15,248.4	2,921.9	5,904.5	4,618.8
	16 June	17 June	18 June	19 June	20 June	21 June	22 June
	1,233.7	1,640.7	1,460.2	1,247.1	2,152.5	3,007.3	4,158.7
Sell Block Trades [MWh]	23 June	24 June	25 June	26 June	27 June	28 June	29 June
	-	-	-	-	-	-	-
	16 June	17 June	18 June	19 June	20 June	21 June	22 June
	-	-	-	-	-	-	-
Buy Block Trades [MWh]	23 June	24 June	25 June	26 June	27 June	28 June	29 June
	-	-	-	-	-	-	-
	16 June	17 June	18 June	19 June	20 June	21 June	22 June
	-	-	-	-	-	-	-
Share of forecasted consumption							
Share of forecasted consumption [%]	23 June	24 June	25 June	26 June	27 June	28 June	29 June
	2.20%	2.57%	3.07%	12.03%	4.81%	5.93%	6.07%
	16 June	17 June	18 June	19 June	20 June	21 June	22 June
	3.11%	2.60%	2.29%	2.27%	3.04%	5.09%	5.52%

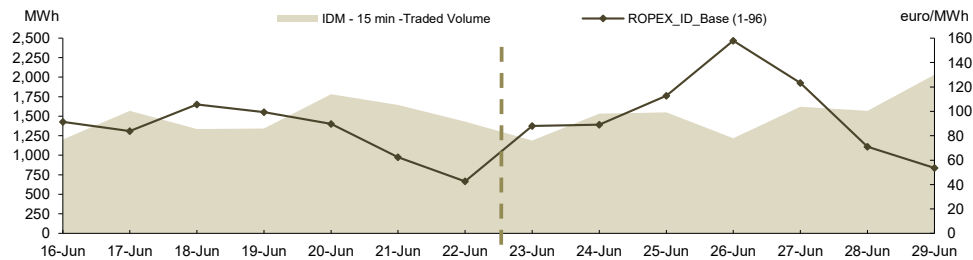


IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019

** traded volume includes both hourly and block trades

Results IDM - 15 min ***

Prices							
ROPEX_ ID_Base (1-96) [euro/MWh]	23 June	24 June	25 June	26 June	27 June	28 June	29 June
	88.02	88.97	112.79	157.89	123.23	71.03	53.59
	16 June	17 June	18 June	19 June	20 June	21 June	22 June
	91.32	83.79	105.57	99.37	89.67	62.45	42.61
Volume							
Sell Trades [MWh]	23 June	24 June	25 June	26 June	27 June	28 June	29 June
	630.9	883.7	692.6	542.0	692.0	800.5	1,015.6
	16 June	17 June	18 June	19 June	20 June	21 June	22 June
	772.5	763.9	609.5	814.3	940.6	744.2	754.5
Buy Trades [MWh]	23 June	24 June	25 June	26 June	27 June	28 June	29 June
	577.1	671.1	880.1	701.8	956.4	811.7	1,040.1
	16 June	17 June	18 June	19 June	20 June	21 June	22 June
	454.8	863.8	753.5	569.1	878.1	922.1	698.7
Share of forecasted consumption							
Share of forecasted consumption [%]	23 June	24 June	25 June	26 June	27 June	28 June	29 June
	0.93%	1.15%	1.16%	0.90%	1.12%	1.19%	1.82%
	16 June	17 June	18 June	19 June	20 June	21 June	22 June
	0.95%	1.22%	1.02%	1.01%	1.34%	1.39%	1.39%



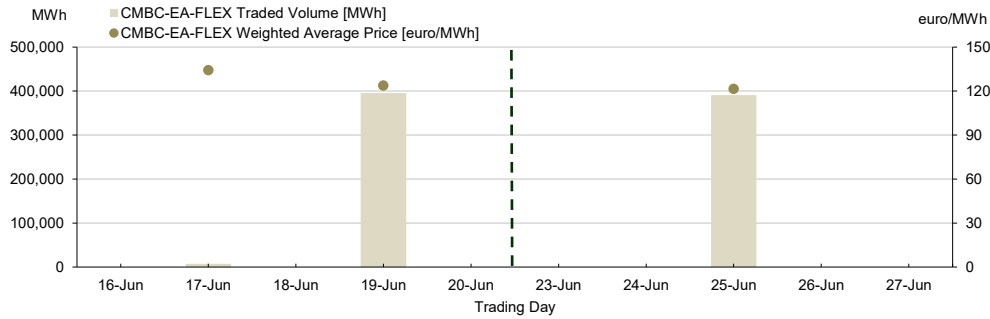
IDM - 15 min - operational from February, 2021 according to Order ANRE no 230/2020

Centralised Market for Electricity Bilateral Contracts Flexible Extended Auctions Mechanism

Results

CMBC-EA-FLEX	June 23	June 24	June 25	June 26	June 27
Weighted	-	-	121.54	-	-
Average Price [euro/MWh]	June 16	June 17	June 18	June 19	June 20
	-	134.29	-	123.84	-
CMBC-EA-FLEX	June 23	June 24	June 25	June 26	June 27
Traded Quantity [MWh]	-	-	390,990	-	-
	June 16	June 17	June 18	June 19	June 20
	-	7,440	-	395,310	-

Note:  = Non working day

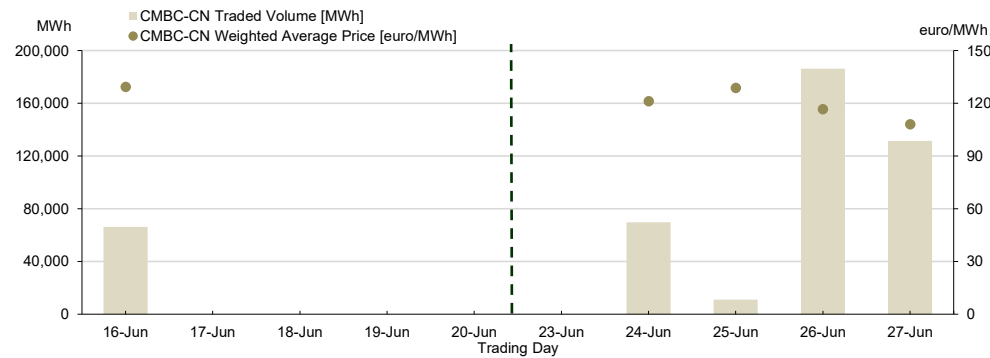


Centralised Market for Electricity Bilateral Contracts Continuous Negotiation Mechanism

Results

CMBC-CN	June 23	June 24	June 25	June 26	June 27
Weighted	-	121.13	128.62	116.55	107.98
Average Price [euro/MWh]	June 16	June 17	June 18	June 19	June 20
	129.25	-	-	-	-
CMBC-CN	June 23	June 24	June 25	June 26	June 27
Traded Quantity [MWh]	-	69,605	11,045	186,245	131,400
	June 16	June 17	June 18	June 19	June 20
	66,255	-	-	-	-

Note:  = Non working day

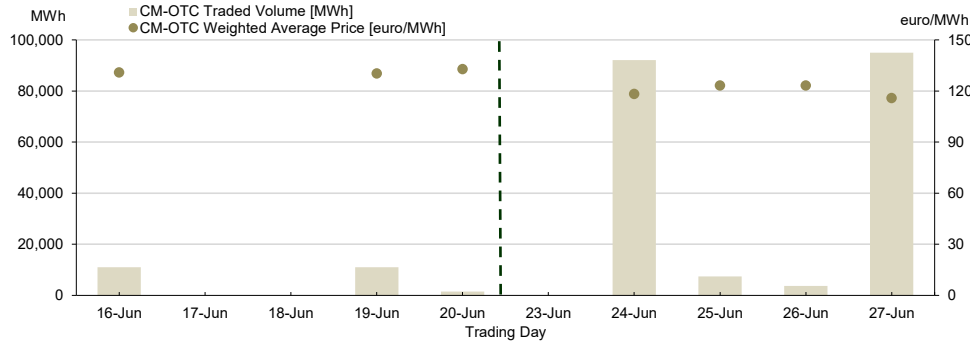


Centralised Market with double continuous negotiation for Electricity Bilateral Contracts

Results

	June 23	June 24	June 25	June 26	June 27
CM-OTC Weighted Average Price [euro/MWh]	-	118.25	123.17	123.23	115.74
	June 16	June 17	June 18	June 19	June 20
	130.84	-	-	130.17	132.75
	June 23	June 24	June 25	June 26	June 27
CM-OTC Traded Quantity [MWh]	-	92,064	7,440	3,720	95,040
	June 16	June 17	June 18	June 19	June 20
	11,045	-	-	11,040	1,488

Note:  = Non working day



Electricity market for large consumers

Results LCM

No trades were concluded in the analysed week.


Centralised Market for Universal Service

Results

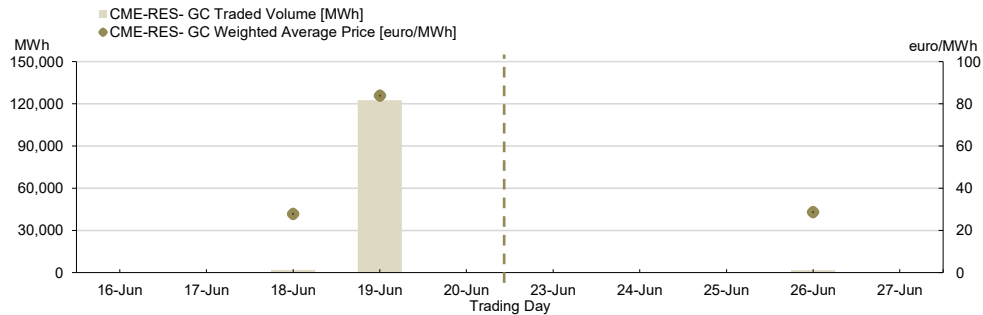
Centralised market for electricity from renewable energy sources supported by green certificates - CME-RES- GC

Results

	23 June	24 June	25 June	26 June	27 June
CME-RES- GC Weighted Average Price [euro/MWh]	-	-	-	28.60	-
	16 June	17 June	18 June	19 June	20 June
	-	-	27.82	83.80	-
	23 June	24 June	25 June	26 June	27 June
CME-RES- GC Traded Quantity [MWh]	-	-	-	1,780	-
	16 June	17 June	18 June	19 June	20 June
	-	-	1,840	122,622	-
	23 June	24 June	25 June	26 June	27 June
CME-RES- GC Number** of Green Certificates Traded	-	-	-	7,120	-
	16 June	17 June	18 June	19 June	20 June
	-	-	7,360	391,464	-

Note:  = Non working day

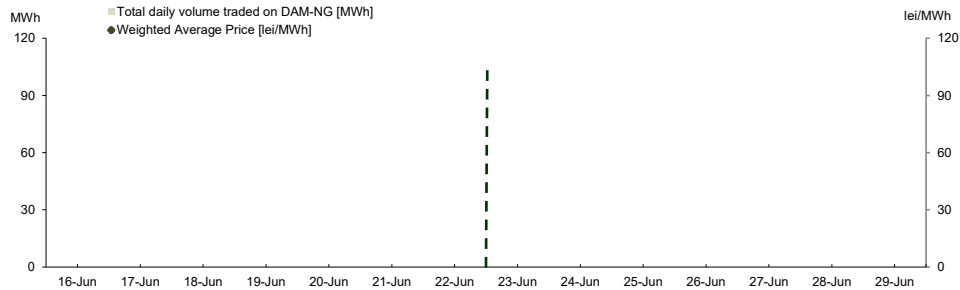
**The information concerning the number of traded GC will be reported to ANRE according to ANRE Order no 195/2019



Day Ahead Market for Natural Gas

Prices and Volumes

Weighted Average Price [lei/MWh]	June 23	June 24	June 25	June 26	June 27	June 28	June 29
	-	-	-	-	-	-	-
	June 16	June 17	June 18	June 19	June 20	June 21	June 22
	-	-	-	-	-	-	-
Total daily volume traded on DAM-NG [MWh]	June 23	June 24	June 25	June 26	June 27	June 28	June 29
	-	-	-	-	-	-	-
	June 16	June 17	June 18	June 19	June 20	June 21	June 22
	-	-	-	-	-	-	-



Trends

Results	Week 23.06.2025 - 29.06.2025	Trend related to week 16.06.2025 - 22.06.2025
Weighted Average Price [lei/MWh]	-	-
Total volume traded on DAM-NG [MWh]:	-	-

Centralised Market for Natural Gas Trading Mechanism PCGN-LN

Weighted Average Price [lei/MWh]	June 23	June 24	June 25	June 26	June 27
	-	-	-	-	-
	June 16	June 17	June 18	June 19	June 20
	-	-	-	-	-
PCGN-LN Traded Quantity [MWh]	June 23	June 24	June 25	June 26	June 27
	-	-	-	-	-
	June 16	June 17	June 18	June 19	June 20
	-	-	-	-	-

Note: = Non working day

