

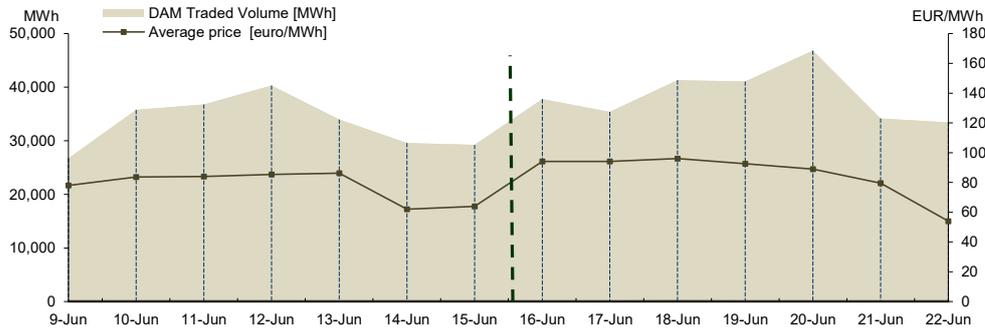
WEEKLY REPORT
16.06.2025 - 22.06.2025

Day Ahead Market

Prices and Volumes

Average price ¹ [euro/MWh]	June 16	June 17	June 18	June 19	June 20	June 21	June 22
	94.12	94.11	96.06	92.63	89.05	79.45	54.01
	June 09	June 10	June 11	June 12	June 13	June 14	June 15
	77.97	83.58	83.99	85.41	86.17	62.09	63.83
Total daily volume traded on DAM [MWh]	June 16	June 17	June 18	June 19	June 20	June 21	June 22
	37,769.9	35,377.8	41,283.4	41,055.5	46,819.4	34,157.2	33,445.8
	June 09	June 10	June 11	June 12	June 13	June 14	June 15
	26,729.9	35,783.2	36,794.6	40,323.0	33,963.9	29,561.1	29,240.9
DAM market share of forecasted consumption ²	June 16	June 17	June 18	June 19	June 20	June 21	June 22
	29.96%	27.42%	31.45%	30.79%	35.27%	28.91%	32.60%
	June 09	June 10	June 11	June 12	June 13	June 14	June 15
	25.40%	28.78%	28.91%	31.43%	26.30%	25.83%	28.95%

Results*



Trends

Results	Week	Trend related to week
	16.06.2025 - 22.06.2025	09.06.2025 - 15.06.2025
Average price ³ [euro/MWh]	85.63 ↑	10.38%
Total volume traded on DAM [MWh]	269,909.0 ↑	16.14%
DAM market share of forecasted consumption [%]	30.91% ↑	10.35%
Selling offers' total volume [MWh]	294,151.3 ↑	1.80%
Buying offers' total volume [MWh]	258,724.7 ↑	35.69%

¹ The arithmetic mean of the prices corresponding to all hourly intervals from a day.

² Represents the final approximation of the net consumption, published by TSO in the trading day that proceeds the delivery day.

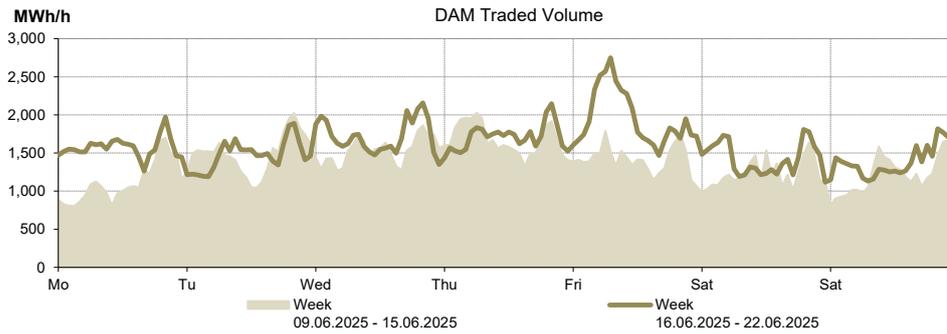
³ The arithmetic mean of the prices corresponding to all hourly intervals from the analysed week.

* Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.

Price [euro/MWh]	Week	
	16.06.2025 - 22.06.2025	Trend related to week 09.06.2025 - 15.06.2025
ROPEX_DAM_Base (1-24)	85.63	↑ 10.38%
ROPEX_DAM_Peak (9-20)	50.66	↑ 4.27%
ROPEX_DAM_Off_peak (1-8) & (21-24)	120.61	↑ 13.17%
Max hourly price	250.17	↑ 7.16%
Min hourly price	-39.63	↑ 298.69%



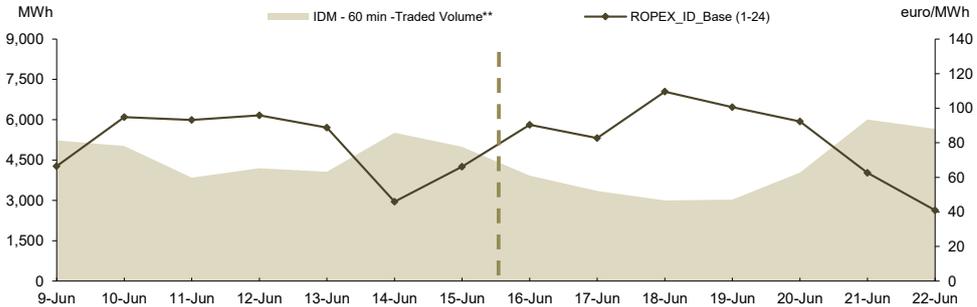
Volume traded on DAM	Week	
	16.06.2025 - 22.06.2025	Trend related to week 09.06.2025 - 15.06.2025
Base total volume (1-24) [MWh]	269,909.0	↑ 16.14%
Peak total volume (9-20) [MWh]	133,281.9	↑ 15.86%
Off-peak total volume (1-8) & (21-24) [MWh]	136,627.1	↑ 16.42%
Max hourly volume [MWh/h]	2,749.6	↑ 35.65%
Min hourly volume [MWh/h]	1,116.9	↑ 39.00%



Intraday Market

**Results
IDM - 60 min ***

Prices							
	16 June	17 June	18 June	19 June	20 June	21 June	22 June
ROPEX_ID_Base (1-24) [euro/MWh]	90.44	82.70	109.56	100.58	92.35	62.64	40.95
	09 June	10 June	11 June	12 June	13 June	14 June	15 June
	66.40	94.80	93.19	95.90	88.80	45.94	66.20
Volume							
	16 June	17 June	18 June	19 June	20 June	21 June	22 June
Sell Hourly Trades [MWh]	2,761.9	1,794.4	1,605.3	1,843.3	2,072.7	3,098.0	1,688.8
	09 June	10 June	11 June	12 June	13 June	14 June	15 June
	2,827.6	1,980.9	1,670.4	2,431.5	1,885.1	2,915.3	3,455.9
Buy Hourly Trades [MWh]	1,233.7	1,640.7	1,460.2	1,247.1	2,152.5	3,007.3	4,158.7
	09 June	10 June	11 June	12 June	13 June	14 June	15 June
	2,583.5	3,289.7	2,268.8	2,251.7	2,366.0	2,877.2	1,598.2
Sell Block Trades [MWh]	-	-	-	-	-	-	-
	09 June	10 June	11 June	12 June	13 June	14 June	15 June
	-	-	-	-	-	-	-
Buy Block Trades [MWh]	-	-	-	-	-	-	-
	09 June	10 June	11 June	12 June	13 June	14 June	15 June
	-	-	-	-	-	-	-
Share of forecasted consumption							
	16 June	17 June	18 June	19 June	20 June	21 June	22 June
Share of forecasted consumption [%]	3.11%	2.60%	2.29%	2.27%	3.04%	5.09%	5.52%
	09 June	10 June	11 June	12 June	13 June	14 June	15 June
	4.98%	4.04%	3.02%	3.27%	3.15%	4.82%	4.94%

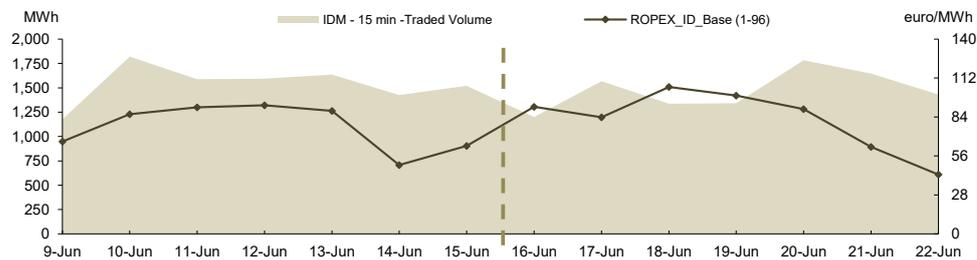


IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019

** traded volume includes both hourly and block trades

**Results
IDM - 15 min *****

Prices							
	16 June	17 June	18 June	19 June	20 June	21 June	22 June
ROPEX_ID_Base (1-96) [euro/MWh]	91.32	83.79	105.57	99.37	89.67	62.45	42.61
	09 June	10 June	11 June	12 June	13 June	14 June	15 June
	66.43	86.06	90.95	92.40	88.33	49.50	63.22
Volume							
	16 June	17 June	18 June	19 June	20 June	21 June	22 June
Sell Trades [MWh]	772.5	763.9	609.5	814.3	940.6	744.2	754.5
	09 June	10 June	11 June	12 June	13 June	14 June	15 June
	700.1	1,025.3	875.3	890.1	1,001.0	505.6	823.5
Buy Trades [MWh]	454.8	863.8	753.5	569.1	878.1	922.1	698.7
	09 June	10 June	11 June	12 June	13 June	14 June	15 June
	488.8	830.8	760.1	748.7	679.6	949.0	721.9
Share of forecasted consumption							
	16 June	17 June	18 June	19 June	20 June	21 June	22 June
Share of forecasted consumption [%]	0.95%	1.22%	1.02%	1.01%	1.34%	1.39%	1.39%
	09 June	10 June	11 June	12 June	13 June	14 June	15 June
	1.12%	1.46%	1.25%	1.24%	1.27%	1.25%	1.50%



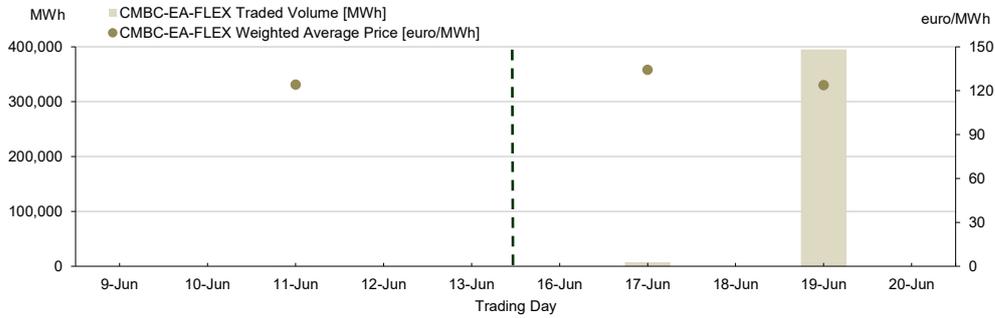
IDM - 15 min - operational from February, 2021 according to Order ANRE no 230/2020

**Centralised Market for Electricity Bilateral Contracts
Flexible Extended Auctions Mechanism**

	June 16	June 17	June 18	June 19	June 20
CMBC-EA-FLEX Weighted Average Price [euro/MWh]	-	134.29	-	123.84	-
	June 09	June 10	June 11	June 12	June 13
	-	-	124.15	-	-
	June 16	June 17	June 18	June 19	June 20
CMBC-EA-FLEX Traded Quantity [MWh]	-	7,440	-	395,310	-
	June 09	June 10	June 11	June 12	June 13
	-	-	467	-	-

Note:  = Non working day

Results

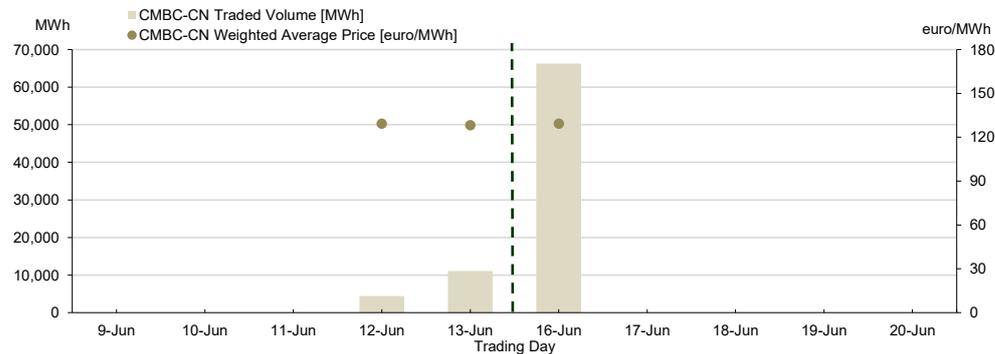


**Centralised Market for Electricity Bilateral Contracts
Continuous Negotiation Mechanism**

	June 16	June 17	June 18	June 19	June 20
CMBC-CN Weighted Average Price [euro/MWh]	129.25	-	-	-	-
	June 09	June 10	June 11	June 12	June 13
	-	-	-	129.25	128.18
	June 16	June 17	June 18	June 19	June 20
CMBC-CN Traded Quantity [MWh]	66,255	-	-	-	-
	June 09	June 10	June 11	June 12	June 13
	-	-	-	4,417	11,040

Note:  = Non working day

Results

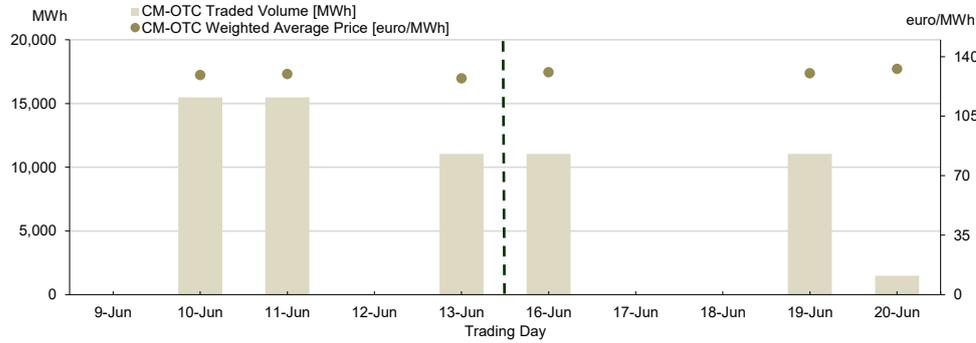


Centralised Market with double continuous negotiation for Electricity Bilateral Contracts

CM-OTC Weighted Average Price [euro/MWh]	June 16	June 17	June 18	June 19	June 20
	130.84	-	-	130.17	132.75
CM-OTC Traded Quantity [MWh]	June 09	June 10	June 11	June 12	June 13
	-	129.20	129.83	-	127.19
CM-OTC Traded Quantity [MWh]	June 16	June 17	June 18	June 19	June 20
	11,045	-	-	11,040	1,488
CM-OTC Traded Quantity [MWh]	June 09	June 10	June 11	June 12	June 13
	-	15,462	15,462	-	11,040

Note:  = Non working day

Results



Electricity market for large consumers

Results LCM

No trades were concluded in the analysed week.

Centralised Market for Universal Service

Results

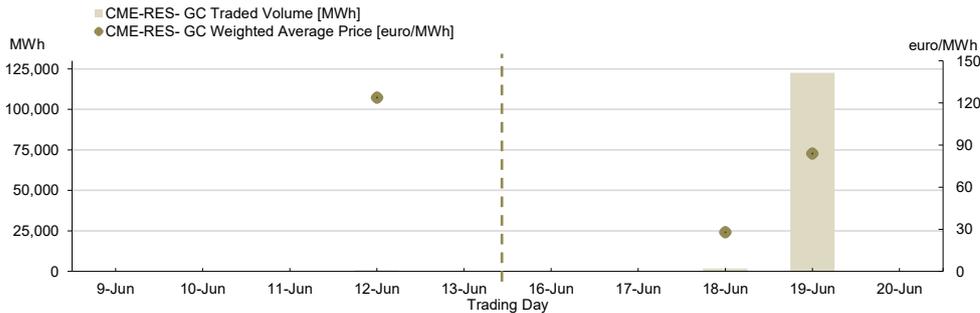
Centralised market for electricity from renewable energy sources supported by green certificates - CME-RES- GC

CME-RES- GC Weighted Average Price [euro/MWh]	16 June	17 June	18 June	19 June	20 June
	-	-	27.82	83.80	-
CME-RES- GC Traded Quantity [MWh]	09 June	10 June	11 June	12 June	13 June
	-	-	-	123.78	-
CME-RES- GC Traded Quantity [MWh]	16 June	17 June	18 June	19 June	20 June
	-	-	1,840	122,622	-
CME-RES- GC Traded Quantity [MWh]	09 June	10 June	11 June	12 June	13 June
	-	-	-	744	-
CME-RES- GC Number** of Green Certificates Traded	16 June	17 June	18 June	19 June	20 June
	-	-	7,360	391,464	-
CME-RES- GC Number** of Green Certificates Traded	09 June	10 June	11 June	12 June	13 June
	-	-	-	2,976	-

Note:  = Non working day

**The information concerning the number of traded GC will be reported to ANRE according to ANRE Order no 195/2019

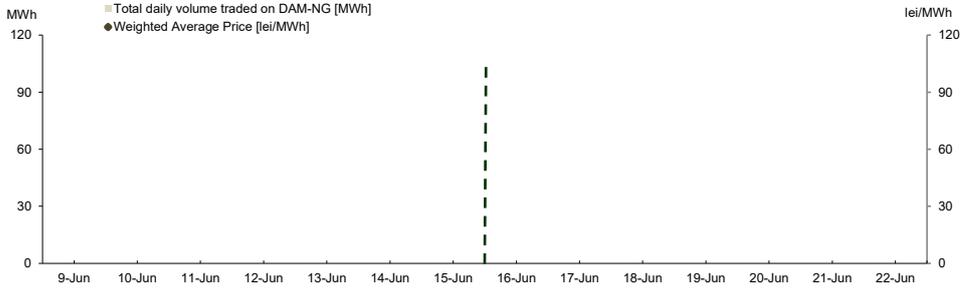
Results



Day Ahead Market for Natural Gas

Prices and Volumes

Weighted Average Price [lei/MWh]	June 16	June 17	June 18	June 19	June 20	June 21	June 22
	-	-	-	-	-	-	-
Total daily volume traded on DAM-NG [MWh]	June 09	June 10	June 11	June 12	June 13	June 14	June 15
	-	-	-	-	-	-	-
	June 16	June 17	June 18	June 19	June 20	June 21	June 22
	-	-	-	-	-	-	-
	June 09	June 10	June 11	June 12	June 13	June 14	June 15
	-	-	-	-	-	-	-



Results

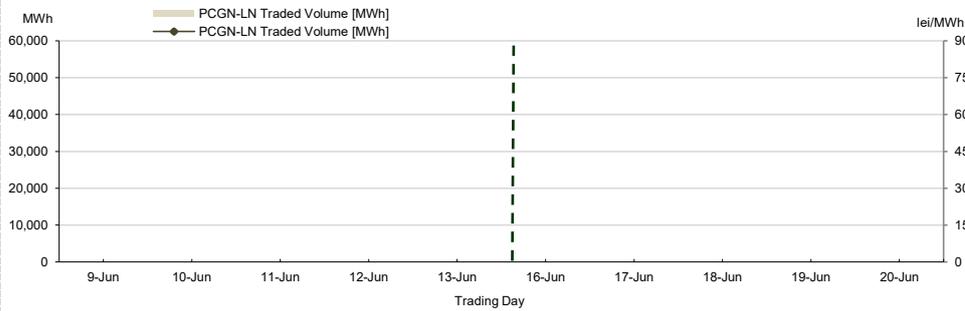
Trends

Results	Week 16.06.2025 - 22.06.2025	Trend related to week 09.06.2025 - 15.06.2025
Weighted Average Price [lei/MWh]	-	-
Total volume traded on DAM-NG [MWh]:	-	-

**Centralised Market for Natural Gas
Trading Mechanism PCGN-LN**

Weighted Average Price [lei/MWh]	June 16	June 17	June 18	June 19	June 20
	-	-	-	-	-
PCGN-LN Traded Quantity [MWh]	June 09	June 10	June 11	June 12	June 13
	-	-	-	-	-
	June 16	June 17	June 18	June 19	June 20
	-	-	-	-	-
	June 09	June 10	June 11	June 12	June 13
	-	-	-	-	-

Note: ■ = Non working day



Results