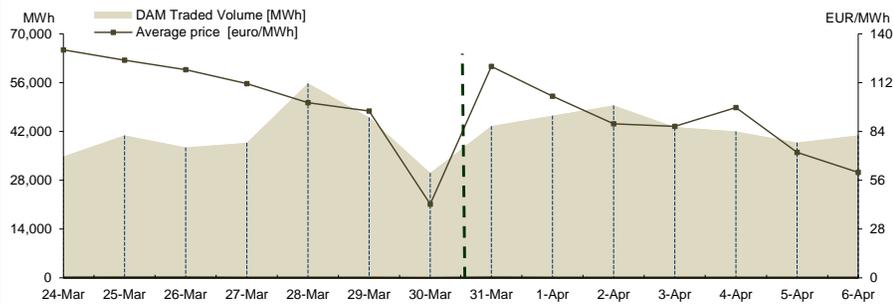


WEEKLY REPORT
31.03.2025 - 06.04.2025

Day Ahead Market

Prices and Volumes

Average price ¹ [euro/MWh]	March 31	April 01	April 02	April 03	April 04	April 05	April 06
	121.33	104.26	88.33	86.95	97.75	72.01	60.55
	March 24	March 25	March 26	March 27	March 28	March 29	March 30
	130.81	124.91	119.43	111.45	100.49	95.66	42.30
Total daily volume traded on DAM [MWh]	March 31	April 01	April 02	April 03	April 04	April 05	April 06
	43,498.1	46,524.8	49,481.9	43,283.0	42,011.9	38,775.7	40,847.2
	March 24	March 25	March 26	March 27	March 28	March 29	March 30
	34,792.8	40,876.7	37,370.8	38,736.3	55,797.6	46,017.2	30,081.9
DAM market share of forecasted consumption ²	March 31	April 01	April 02	April 03	April 04	April 05	April 06
	29.99%	31.13%	32.74%	28.85%	29.37%	29.17%	33.50%
	March 24	March 25	March 26	March 27	March 28	March 29	March 30
	23.86%	27.75%	25.08%	26.07%	37.21%	34.29%	25.92%



Results*

Trends

Results	Week	Trend related to week	
	31.03.2025 - 06.04.2025	24.03.2025 - 30.03.2025	
Average price ³ [euro/MWh]	90.17	↓	-13.26%
Total volume traded on DAM [MWh]	304,422.6	↑	7.31%
DAM market share of forecasted consumption [%]	30.64%	↑	7.02%
Selling offers' total volume [MWh]	348,092.4	↓	-4.44%
Buying offers' total volume [MWh]	259,282.3	↑	26.19%

¹ The arithmetic mean of the prices corresponding to all hourly intervals from a day.

² Represents the final approximation of the net consumption, published by TSO in the trading day that precedes the delivery day.

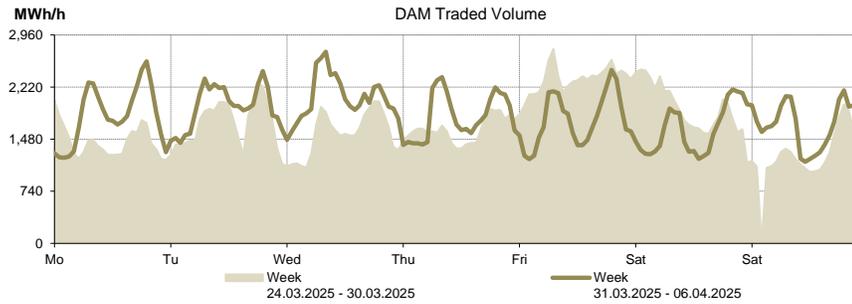
³ The arithmetic mean of the prices corresponding to all hourly intervals from the analysed week.

* Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.

Price [euro/MWh]	Week	Trend related to week	
	31.03.2025 - 06.04.2025	24.03.2025 - 30.03.2025	
ROPEX_DAM_Base (1-24)	90.17	↓	-13.26%
ROPEX_DAM_Peak (9-20)	71.06	↓	-33.18%
ROPEX_DAM_Off_peak (1-8) & (21-24)	109.28	↑	7.64%
Max hourly price	241.32	↑	6.97%
Min hourly price	-13.69	↓	-41.82%



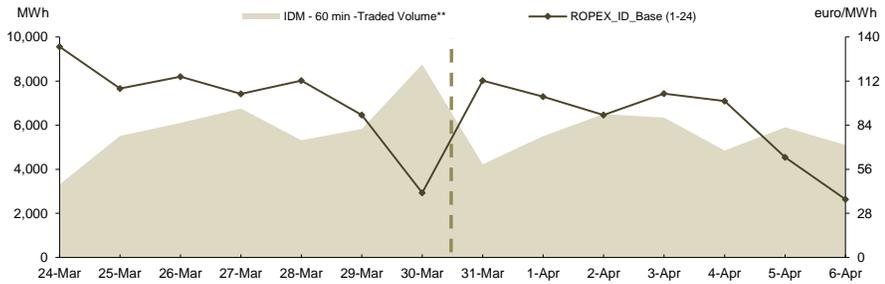
Volume traded on DAM	Week	Trend related to week	
	31.03.2025 - 06.04.2025	24.03.2025 - 30.03.2025	
Base total volume (1-24) [MWh]	304,422.6	↑	7.31%
Peak total volume (9-20) [MWh]	157,656.1	↑	8.47%
Off-peak total volume (1-8) & (21-24) [MWh]	146,766.5	↑	6.10%
Max hourly volume [MWh/h]	2,721.3	↓	-1.45%
Min hourly volume [MWh/h]	1,157.7	↑	14.12%



Intraday Market

**Results
IDM - 60 min ***

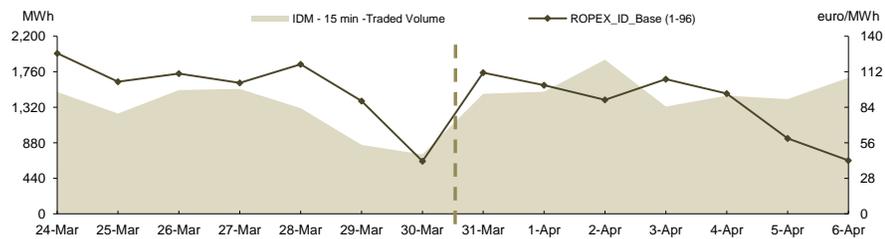
Prices							
ROPEX_ID_Base (1-24) [euro/MWh]	31 March	01 April	02 April	03 April	04 April	05 April	06 April
	112.30	102.03	90.44	104.02	99.23	63.64	36.93
Volume							
Sell Hourly Trades [MWh]	31 March	01 April	02 April	03 April	04 April	05 April	06 April
	1,906.5	2,346.1	2,252.8	1,754.6	1,894.4	3,885.5	3,133.8
Buy Hourly Trades [MWh]	31 March	01 April	02 April	03 April	04 April	05 April	06 April
	2,501.5	3,405.4	4,408.1	5,006.1	3,108.4	2,425.5	2,578.5
Sell Block Trades [MWh]	31 March	01 April	02 April	03 April	04 April	05 April	06 April
	-	-	-	-	-	-	-
Buy Block Trades [MWh]	31 March	01 April	02 April	03 April	04 April	05 April	06 April
	-	-	-	-	-	-	-
Share of forecasted consumption							
Share of forecasted consumption [%]	31 March	01 April	02 April	03 April	04 April	05 April	06 April
	2.91%	3.68%	4.30%	4.23%	3.39%	4.44%	4.19%
	2.27%	3.74%	4.10%	4.55%	3.54%	4.34%	7.55%



IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019
** traded volume includes both hourly and block trades

**Results
IDM - 15 min *****

Prices							
ROPEX_ID_Base (1-96) [euro/MWh]	31 March	01 April	02 April	03 April	04 April	05 April	06 April
	111.33	101.44	89.91	106.12	94.83	59.52	42.08
Volume							
Sell Trades [MWh]	31 March	01 April	02 April	03 April	04 April	05 April	06 April
	935.2	644.7	846.6	469.2	727.4	914.0	800.6
Buy Trades [MWh]	31 March	01 April	02 April	03 April	04 April	05 April	06 April
	886.7	745.9	1,145.0	743.1	795.9	293.5	319.8
Sell Trades [MWh]	31 March	01 April	02 April	03 April	04 April	05 April	06 April
	578.3	895.3	1,081.5	921.4	761.5	549.2	924.1
Buy Trades [MWh]	31 March	01 April	02 April	03 April	04 April	05 April	06 April
	658.2	516.5	409.4	826.3	524.8	566.0	442.8
Share of forecasted consumption							
Share of forecasted consumption [%]	31 March	01 April	02 April	03 April	04 April	05 April	06 April
	1.03%	1.01%	1.26%	0.89%	1.02%	1.07%	1.38%
	1.04%	0.84%	1.03%	1.04%	0.87%	0.64%	0.63%



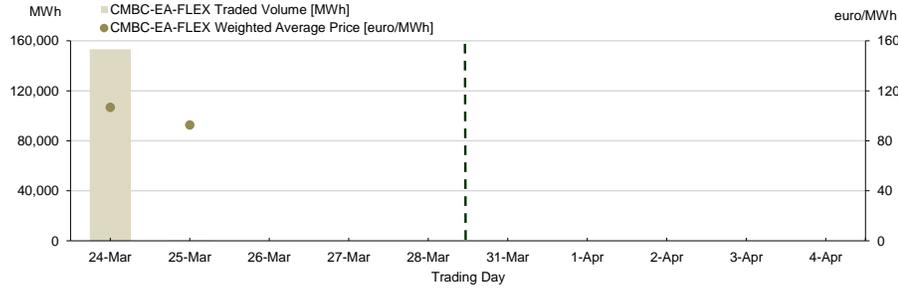
IDM - 15 min - operational from February, 2021 according to Order ANRE no 230/2020

**Centralised Market for Electricity Bilateral Contracts
Flexible Extended Auctions Mechanism**

CMBC-EA-FLEX Weighted Average Price [euro/MWh]	March 31	April 01	April 02	April 03	April 04
	-	-	-	-	-
CMBC-EA-FLEX Traded Quantity [MWh]	March 24	March 25	March 26	March 27	March 28
	106,91	92,81	-	-	-
CMBC-EA-FLEX Traded Quantity [MWh]	March 31	April 01	April 02	April 03	April 04
	-	-	-	-	-
CMBC-EA-FLEX Traded Quantity [MWh]	March 24	March 25	March 26	March 27	March 28
	153,240	234	-	-	-

Note:  = Non working day

Results

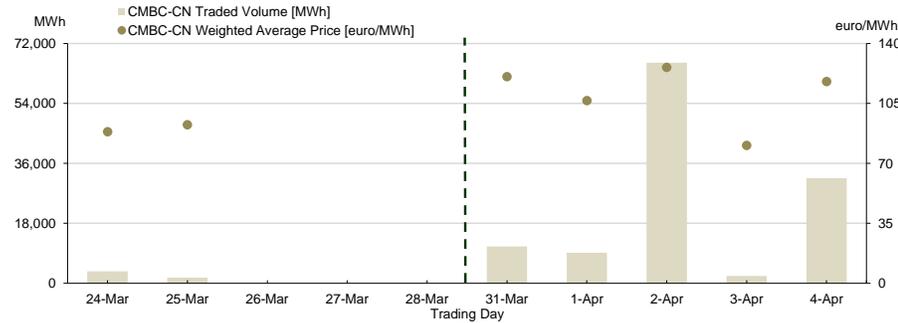


**Centralised Market for Electricity Bilateral Contracts
Continuous Negotiation Mechanism**

CMBC-CN Weighted Average Price [euro/MWh]	March 31	April 01	April 02	April 03	April 04
	120.55	106.63	125.97	80.37	117.74
CMBC-CN Traded Quantity [MWh]	March 24	March 25	March 26	March 27	March 28
	88,41	92,45	-	-	-
CMBC-CN Traded Quantity [MWh]	March 31	April 01	April 02	April 03	April 04
	11,040	9,168	66,255	2,232	31,565
CMBC-CN Traded Quantity [MWh]	March 24	March 25	March 26	March 27	March 28
	3,600	1,680	-	-	-

Note:  = Non working day

Results

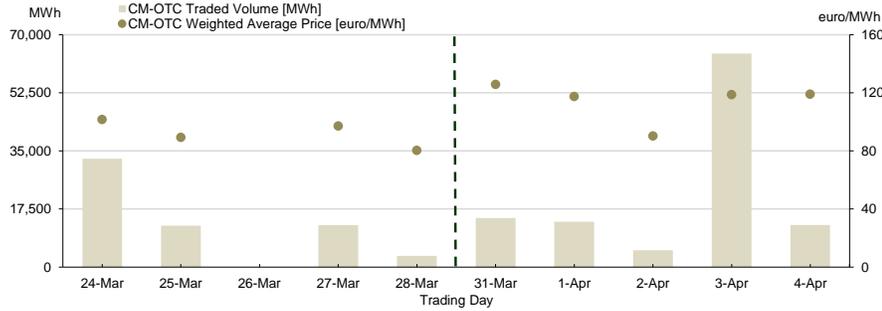


Centralised Market with double continuous negotiation for Electricity Bilateral Contracts

CM-OTC Weighted Average Price [euro/MWh]	March 31	April 01	April 02	April 03	April 04
	125.82	117.59	90.41	118.91	119.19
CM-OTC Traded Quantity [MWh]	March 24	March 25	March 26	March 27	March 28
	101,67	89,38	-	97,27	80,36
CM-OTC Traded Quantity [MWh]	March 31	April 01	April 02	April 03	April 04
	14,765	13,680	5,040	64,335	12,725
CM-OTC Traded Quantity [MWh]	March 24	March 25	March 26	March 27	March 28
	32,645	12,480	-	12,600	3,360

Note:  - Non working day

Results



Electricity market for large consumers

Results LCM

No trades were concluded in the analysed week.

Centralised Market for Universal Service

Results

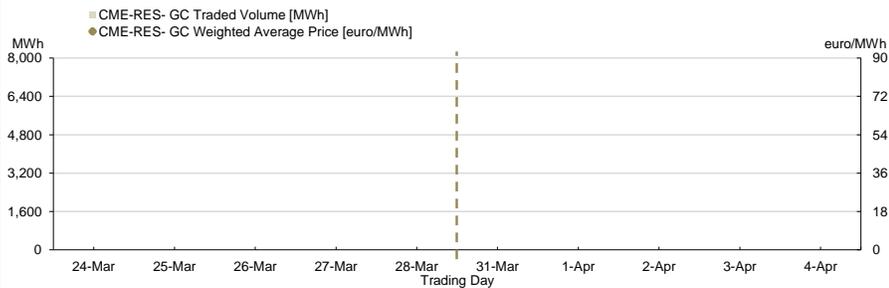
Centralised market for electricity from renewable energy sources supported by green certificates - CME-RES- GC

CME-RES- GC Weighted Average Price [euro/MWh]	31 March	01 April	02 April	03 April	04 April
	-	-	-	-	-
CME-RES- GC Traded Quantity [MWh]	24 March	25 March	26 March	27 March	28 March
	-	-	-	-	-
CME-RES- GC Number** of Green Certificates Traded	31 March	01 April	02 April	03 April	04 April
	-	-	-	-	-
CME-RES- GC Traded	24 March	25 March	26 March	27 March	28 March
	-	-	-	-	-

Note:  - Non working day

**The information concerning the number of traded GC will be reported to ANRE according to ANRE Order no 195/2019

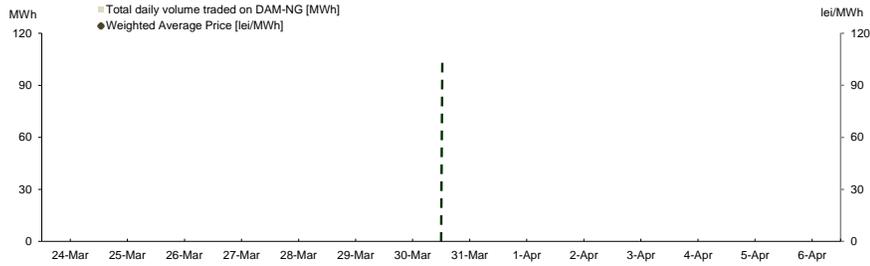
Results



Day Ahead Market for Natural Gas

Prices and Volumes

Weighted Average Price [lei/MWh]	March 31	April 01	April 02	April 03	April 04	April 05	April 06
	-	-	-	-	-	-	-
	March 24	March 25	March 26	March 27	March 28	March 29	March 30
	-	-	-	-	-	-	-
Total daily volume traded on DAM-NG [MWh]	March 31	April 01	April 02	April 03	April 04	April 05	April 06
	-	-	-	-	-	-	-
	March 24	March 25	March 26	March 27	March 28	March 29	March 30
	-	-	-	-	-	-	-



Results

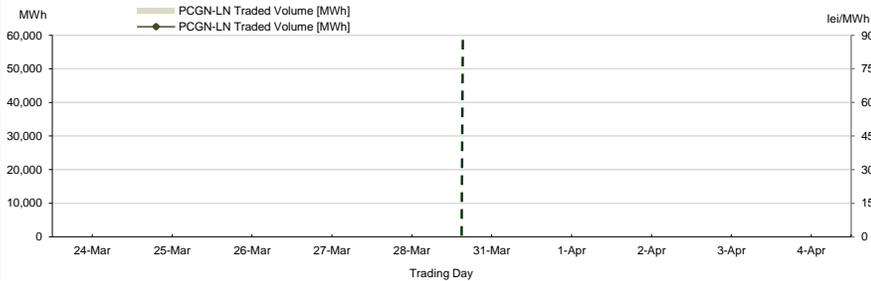
Trends

Results	Week 31.03.2025 - 06.04.2025	Trend related to week 24.03.2025 - 30.03.2025
Weighted Average Price [lei/MWh]	-	-
Total volume traded on DAM-NG [MWh]:	-	-

**Centralised Market for Natural Gas
Trading Mechanism PCGN-LN**

Weighted Average Price [lei/MWh]	March 31	April 01	April 02	April 03	April 04
	-	-	-	-	-
	March 24	March 25	March 26	March 27	March 28
	-	-	-	-	-
PCGN-LN Traded Quantity [MWh]	March 31	April 01	April 02	April 03	April 04
	-	-	-	-	-
	March 24	March 25	March 26	March 27	March 28
	-	-	-	-	-

Note: - Non working day



Results