opcom Romanian gas and electricity market operator

Opcom

MONTHLY MARKET REPORT
JULY 2022



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Romanian gas and electricity market operator

Day-Ahead Market - July 2022

Number of registered participants on Day Ahead Market: **337**Number of active market participants [participants/month]: **210**Average number of active market participants [participants/day]: **195**

Average price (arithmetic mean) [euro/MWh]: **367.19** Average price (weighted mean) [euro/MWh]: **374.48**

Total traded volume [MWh]: **2,352,019.2** Average traded volume [MWh/h]: **3,161.3**

DAM Share of forecasted net consumption [%]: 52.24

Value [mil. euro]: **880.78**

Period	Total Traded Volume [MWh]	Average Traded Volume [MWh/h]	DAM Share [%]	Average Price [euro/MWh]	Value of Transactions [euro]
July 2021	1,988,074.8	2,672.1	41.03%	93.84	190,106,942.55
July 2022	2,352,019.2	3,161.3	52.24%	367.19	880,780,142.99
Variation	+18.31%	+18.31%	+27.32%	+291.28%	+363.31%

Period	Total Traded Volume [MWh]	Average Traded Volume [MWh/h]	DAM Share [%]	Average Price [euro/MWh]	Value of Transactions [euro]
June 2022	2,153,795.6	2,991.4	52.09%	230.19	510,576,331.27
July 2022	2,352,019.2	3,161.3	52.24%	367.19	880,780,142.99
Variation	+ 9.20%	+ 5.68%	+0.30%	+59.51%	+72.51%

Intraday Market - July 2022

Number of registered participants on IDM: 149

Number of active market participants [participants/month]: 67

Average price (weighted mean) [euro/MWh]: **354.42**

Total traded volume [MWh]: **78,548.8** Average traded volume [MWh/h]: **105.6**

IDM Share of forecasted net consumption [%]: 1.74

Value [mil. euro]: 27.84

Period	Total Traded Volume [MWh]	Average Traded Volume [MWh/h]	IDM Share [%]	Average price (weighted mean) [euro/MWh]	Value of Transactions [euro]
July 2021	115,915.9	155.8	2.39%	96.30	11,163,277.04
July 2022	78,548.8	105.6	1.74%	354.42	27,839,264.66
Variation	-32.24%	-32.24%	▼ -27.07%	+268.02%	+149.38%

Period	Total Traded Volume [MWh]	Average Traded Volume [MWh/h]	IDM Share [%]	Average price (weighted mean) [euro/MWh]	Value of Transactions [euro]
June 2022	78,450.0	109.0	1.90%	216.25	16,965,162.28
July 2022	78,548.8	105.6	1.74%	354.42	27,839,264.66
Variation	+0.13%	-3.10%	-8.04%	+63.89%	+64.10%

Centralised Market for Bilateral Contracts - July 2022

Extended Auctions Mechanism - CMBC - EA operational until May 8, 2020

Traded Bilateral Contracts with Delivery in July:

• Number: **36**

• Total traded volume [MWh]: 121,680.000

Market Share of forecasted net consumption [%]: 2.70
Average price (weighted mean) [euro/MWh]: 55.11

• Value [mil. euro]: **6.71**

Flexible Extended Auctions Mechanism - CMBC - EA - flex

Number of registered participants on CMBC-EA: 175

Number of active market participants [participants/month]: 29

Bilateral Contracts Traded in July:

• Number: **14**

• Total traded volume [MWh]: **541,431.200**

• Average price (weighted mean) [euro/MWh]: 393.22

• Value [mil. euro]: 212.90

Traded Bilateral Contracts with Delivery in July:

• Number: **402**

• Total traded volume [MWh]: 1,597,953.120

• Market Share of forecasted net consumption [%]: 35.49

• Average price (weighted mean) [euro/MWh]: 105.76

• Value [mil. euro]: 168.99

Continuous Negotiation mechanism

Number of registered participants on CMBC-CN: 184

Number of active market participants [participants/month]: 22

Standard Contracts traded in July:

• Number of forward contracts: **1,695**

• Total traded volume [MWh]: **190,271.00**

• Average price (weighted mean) [euro/MWh]: 364.32

• Value [mil. euro]: 69.32

Traded Standard Contracts with Delivery in July:

• Number of forward contracts: 3,566

• Total traded volume [MWh]: **215,051.20**

• Market Share of forecasted net consumption [%]: 4.78

• Average price (weighted mean) [euro/MWh]: 130.18

• Value [mil. euro]: 28.00

Centralised Market with double continuous negotiation for Electricity Bilateral Contracts - July 2022

Number of registered participants on CM-OTC: 85

Number of active market participants [participants/month]: 32

Bilateral Contracts Traded in July:

• Total traded volume [MWh]: 1,065,683.0

Average price (weighted mean) [euro/MWh]: 407.47

• Value [mil. euro]: **434.24**

Traded Bilateral Contracts with Delivery in July:

• Total traded volume [MWh]: **1,677,912.0**

• Market Share of forecasted net consumption [%]: **37.27**

• Average price (weighted mean) [euro/MWh]: 135.98

• Value [mil. euro]: 228.16

Centralised Market for Universal Service - July 2022

Number of registered participants on CMUS: 15

Number of active market participants [participants/month]: 0

Contracts Traded in July:

- Number: 0
- Total traded volume [MWh]: 0
- Average price (weighted mean) [euro/MWh]: -
- Value [mil. euro]: 0.00

Traded Contracts with Delivery in July:

- Number: 0
- Total traded volume [MWh]: 0
- Market Share of forecasted net consumption [%]: 0.00
- Average price (weighted mean) [euro/MWh]: -
- Value [mil. euro]: 0.00

Centralised Market for Electricity from Renewable Energy Sources Supported by Green Certificates - July 2022

Number of registered participants on CME-RES-GC: **148**Number of active market participants [participants/month]: **14**

Contracts Traded in July:

• Number: **11**

Electricity:

- Total traded volume [MWh]: 18,364.0
- Average price (weighted mean) [euro/MWh]: 233.52
- Value [mil. euro]: 4.29

Green Certificates:

- Number: **114,904**
- Average price (weighted mean) [euro/certificate]: 29.40

Traded Contracts with Delivery in July:

- Number: **55** Electricity:
- Total traded volume [MWh]: 50,097.1
- Market Share of forecasted net consumption [%]: **1.11**
- Average price (weighted mean) [euro/MWh]: 99.52
- Value [mil. euro]: 4.99

Electricity market for large consumers - July 2022

Number of registered participants on LCM: 10

Number of active market participants [participants/month]: 4

Contracts Traded in July:

- Total traded volume [MWh]: 0
- Average price (weighted mean) [euro/MWh]: -
- Value [mil. euro]: 0.00

Traded Contracts with Delivery in July:

- Total traded volume [MWh]: 3,720.0
- Market Share of forecasted net consumption [%]: 0.08
- Average price (weighted mean) [euro/MWh]: 159.69
- Value [mil. euro]: 0.59

Green Certificates Market - July 2022

Number of registered participants on Green Certificates Market: 907

Green Certificates anonymous Centralised Spot Market

Number of active market participants [participants/month]: 337

Green Certificates traded in July:

Number: 1,498,435

• Average price (weighted mean) [euro/certificate]: 29.40

Green Certificates anonymous Centralised Term Market

Number of active market participants [participants/month]: 50

Green Certificates traded in July:

• Number: 0

• Average price (weighted mean) [euro/certificate]:

Day Ahead Market for Natural Gas - July 2022

Number of registered participants on DAM-NG: 22

Number of active market participants [participants/month]: 0

Average price (weighted mean) [lei/MWh]: -

Total traded volume [MWh]: 0

Value [mil. lei]: **0.00**

Centralised Market for Natural Gas - Trading Mechanism PCGN-LN - July 2022

Number of registered participants on PCGN-LN: 24

Number of active market participants [participants/month]: 0

Standard Contracts traded in July:

- Total traded volume [MWh]:
- Average price (weighted mean) [lei/MWh]: -
- Value [mil. lei]: **0.00**

Traded Standard Contracts with Delivery in July:

- Total traded volume [MWh]: 0
- Average price (weighted mean) [lei/MWh]: -
- Value [mil. lei]: **0.00**

For more information about the Power Market results of the analyzed month, the reader is referred to OPCOM website: www.opcom.ro

Day Ahead Mai	rket Prices (e	euro/MWh)					July 2022
Base (1-24)			Peak (9-20)		Off-Peak (1-	-8, 21-24)	
367.19		+59.51%	376.67	+64.25%	357.71		+54.81%

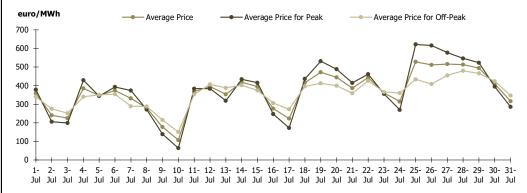


Figure 1: Daily DAM price development (base, peak and off-peak)

Day Ahead Market			July 2022
Traded Volume [MWh]		Market Share [%]	
2,352,019.2	+ 9.20%	52.24	

Utilisation Rate of available ATC on Bulgaria border – SDAC Coupling Results				
July 2022	RO->BG	BG->RO		
ATC available for DAM (MWh)	889,322.0	1,041,940.0		
DAM Cross Border Flow (MWh)	2,936.6	678,691.5		
Utilisation Rate of ATC for DAM (%)	0.33%	65.14%		

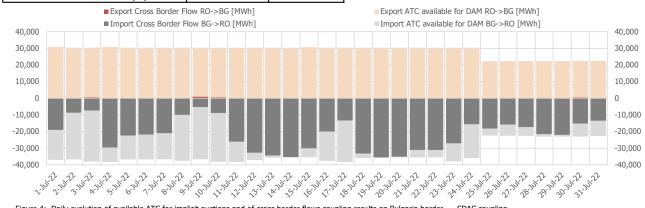


Figure 4: Daily evolution of available ATC for implicit auctions and of cross border flows coupling results on Bulgaria border - SDAC coupling

DAM Cross Border Flow (MWh)				
July 2022	RO->HU	HU->RO		
July 2022	397,875.7	60,437.5		

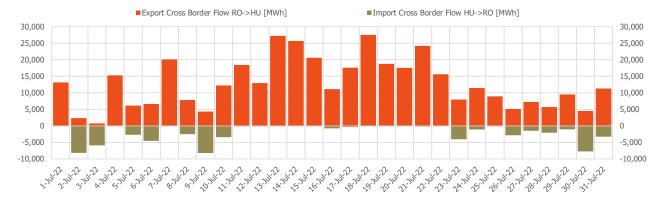


Figure 5: Daily evolution of cross border flows coupling results on Hungary border $\,-\,$ SDAC coupling

Core FB MC go-live on 08.06.2022. JAO: https://publicationtool.jao.eu/core/

Centralised Market for El	ectricity Bilateral Contracts (C	MBC-EA, CMBC-EA-Flex, CMBC-CN, PCE-ESRE-CV)
		July 2022
Traded Volume with Delivery	y in the analysed month [MWh]	Market Share [%]
1,984,781	+0.18%	44.09

Centralised Market with double continuous negotiation for Electricity Bilateral Contracts					
		July 2022			
n the analysed month [MWh]	Market Share [%]				
+4.43 %	37.27				
	n the analysed month [MWh]	n the analysed month [MWh] Market Share [%]			

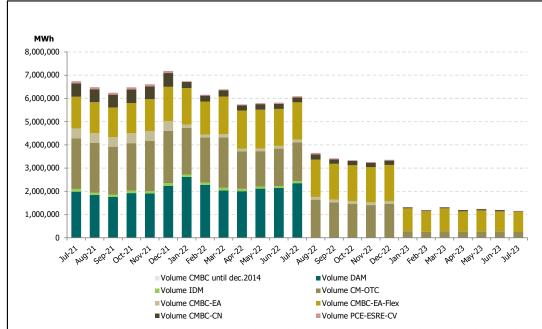


Figure 6: Monthly development of traded volumes on DAM and centralised market for bilateral contracts with delivery in the analysed period

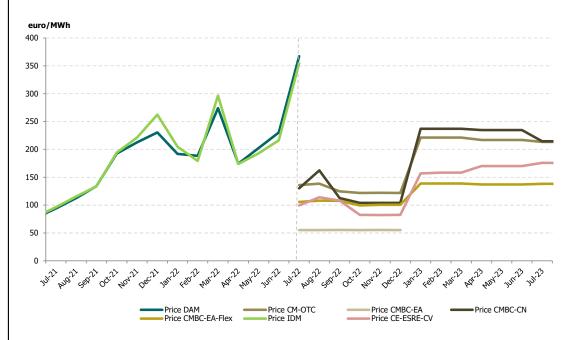


Figure 7: Monthly development of average price on DAM and on centralised market for bilateral contracts

Green Certificates anonymous	Centralised Spot Market		July 2022
Number of Green Certificates		Price* [euro/certificate]	
1,498,435	+3581.93%	29.40	

Green Certificates anonymous Centralised Term Market	July 2022
Number of Green Certificates	Price* [euro/certificate]
0 -	-

^{*}The price in Romanian currency was converted to euro using the average exchange rate for the previous year published by National Bank of Romania (NBR). This reference exchange rate respects the provisions of the Law 220/27.10.2008, with further amendments and additions.

