opcom

Romanian gas and electricity market operator

# **Opcom**

MONTHLY MARKET REPORT FEBRUARY 2019



Romanian gas and electricity market operator

# Day-Ahead Market - February 2019

Number of registered participants on Day Ahead Market: **370**Number of active market participants [participants/month]: **303**Average number of active market participants [participants/day]: **279** 

Average price (arithmetic mean) [euro/MWh]: **48.60** Average price (weighted mean) [euro/MWh]: **50.00** 

Total traded volume [MWh]: **2,138,768.2** Average traded volume [MWh/h]: **3,182.7** 

DAM Share of forecasted net consumption [%]: 44.42

Value [mil. euro]: 106.94

Period	Total Traded Volume [MWh]	Average Traded Volume [MWh/h]	DAM Share [%]	Average Price [euro/MWh]	Value of Transactions [euro]
February 2018	2,084,969.8	3,102.6	42.48%	38.27	82,652,543.57
February 2019	2,138,768.2	3,182.7	44.42%	48.60	106,942,002.73
Variation	<b>+2.58%</b>	+2.58%	<b>+4.57%</b>	+27.01%	+29.39%

Period	Total Traded Volume [MWh]	Average Traded Volume [MWh/h]	DAM Share [%]	Average Price [euro/MWh]	Value of Transactions [euro]
January 2019	2,354,285.1	3,164.4	43.43%	75.01	184,856,675.84
February 2019	2,138,768.2	3,182.7	44.42%	48.60	106,942,002.73
Variation	<b>▼</b> -9.15%	+0.58%	<b>+2.29%</b>	-35.20%	-42.15%

#### **Intraday Market - February 2019**

Number of registered participants on IDM: 141

Number of active market participants [participants/month]: **61** 

Average price (weighted mean) [euro/MWh]: 32.40

Total traded volume [MWh]: **38,162.611**Average traded volume [MWh/h]: **56.790** 

IDM Share of forecasted net consumption [%]: 0.79

Value [mil. euro]: 1.24

#### **Centralized Market for Bilateral Contracts - February 2019**

#### **Extended Auctions Mechanism - CMBC - EA**

Number of registered participants on CMBC-EA: 266

Number of active market participants [participants/month]: 26

Bilateral Contracts Traded in February:

• Number: **14** 

• Total traded volume [MWh]: 309,114.240

• Average price (weighted mean) [euro/MWh]: **58.80** 

• Value [mil. euro]: 18.17

Bilateral Contracts with Delivery in February:

• Number: **387** 

• Total traded volume [MWh]: **1,702,092.480** 

• Market Share of forecasted net consumption [%]: **35.35** 

• Average price (weighted mean) [euro/MWh]: 48.66

• Value [mil. euro]: 82.82

# **Continuous Negotiation mechanism**

Number of registered participants on CMBC-CN: 173

Number of active market participants [participants/month]: 43

Standard Contracts traded in February:

• Number of forward contracts: **108** 

• Total traded volume [MWh]: 167,524

• Average price (weighted mean) [euro/MWh]: 51.08

• Value [mil. euro]: 8.56

Standard Contracts with Delivery in February:

• Number of forward contracts: 2,269

• Total traded volume [MWh]: 1,432,200

• Market Share of forecasted net consumption [%]: 29.75

• Average price (weighted mean) [euro/MWh]: **51.97** 

• Value [mil. euro]: 74.43

# Centralized Market with double continuous negotiation for Electricity Bilateral Contracts - February 2019

Number of registered participants on CM-OTC: 99

Number of active market participants [participants/month]: 51

Bilateral Contracts Traded in February:

- Number of market participants with concluded trades [participants/month]:42
- Total traded volume [MWh]: 1,424,328
- Average price (weighted mean) [euro/MWh]: 51.70
- Value [mil. euro]: 73.63

Bilateral Contracts with Delivery in February:

- Number of market participants with concluded trades [participants/month]: 53
- Total traded volume [MWh]: 2,011,648
- Market Share of forecasted net consumption [%]: 41.78
- Average price (weighted mean) [euro/MWh]: **54.96**
- Value [mil. euro]: **110.57**

# **Centralized Market for Universal Service - February 2019**

Number of registered participants on CMUS: 23

Number of active market participants [participants/month]: 3

Contracts Traded in February:

- Number: 0
- Total traded volume [MWh]: 0
- Average price (weighted mean) [euro/MWh]: -
- Value [mil. euro]: 0.00

Contracts with Delivery in February:

- Number: **250**
- Total traded volume [MWh]: 168,000
- Market Share of forecasted net consumption [%]: **3.49**
- Average price (weighted mean) [euro/MWh]: 63.10
- Value [mil. euro]: 10.60

# **Green Certificates Market - February 2019**

Number of registered participants on Green Certificates Market: 944

# **Green Certificates anonymous Centralized Spot Market**

Number of active market participants [participants/month]: 156

Green Certificates traded in February:

• Number: **18,950** 

• Average price (weighted mean) [euro/certificate]: 29.40

# **Green Certificates anonymous Centralized Term Market**

Number of active market participants [participants/month]: 72

Green Certificates traded in February:

• Number: **33,500** 

• Average price (weighted mean) [euro/certificate]: 29.40

#### Day Ahead Market for Natural Gas - February 2019

Number of registered participants on DAM-NG: 37

Number of active market participants [participants/month]: 17

Average price (weighted mean) [lei/MWh]: **100.07** 

Total traded volume [MWh]: 1,168

Value [mil. lei]: **0.12** 

# Centralised Market for Natural Gas - Trading Mechanism PCGN-LN - February 2019

Number of registered participants on PCGN-LN: 23

Number of active market participants [participants/month]:

Standard Contracts traded in February:

• Total traded volume [MWh]: **111,000** 

• Average price (weighted mean) [lei/MWh]: **98.00** 

• Value [mil. lei]: 10.88

Standard Contracts with Delivery in February:

• Total traded volume [MWh]: 43,000

• Average price (weighted mean) [lei/MWh]: 98.00

• Value [mil. lei]: 4.21

For more information about the Power Market results of the analyzed month, the reader is referred to OPCOM website: <a href="https://www.opcom.ro">www.opcom.ro</a>

Day Ahead Market Prices (euro/MWh)						Febru	ary 2019	
Base (1-24)			Peak (9-20)			Off-Peak (1	-8, 21-24)	
48.60	_	-35.20%	55.84	_	-37.73%	41.37	_	-31.44%

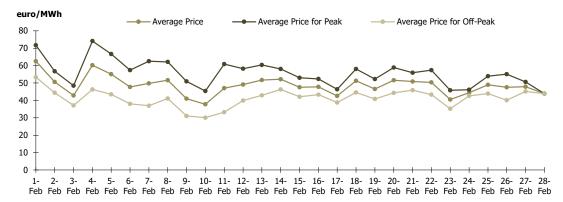


Figure 1: Daily DAM price development (base, peak and off-peak)

Day Ahead Market			February 2019
Traded Volume [MWh]		Market Share [%]	
2,138,768.2	<b>▼</b> -9.15%	44.42	_

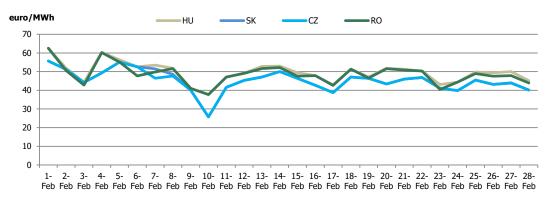


Figure 2: Daily DAM price development (base, peak and off-peak)

DAM Prices - 4MMC Coupling Results February 2019							
	RO	HU	SK	CZ			
Average Price (euro/MWh)	48.60	49.56	45.33	45.11			
Minimum Hourly Price (euro/MWh)	15.39	15.39	12.01	12.01			
Maximum Hourly Price (euro/MWh)	85.44	85.44	85.44	69.70			

Utilisation Rate of ATC for DAM – 4MMC Coupling Results						February 2019
	RO->HU	HU->RO	HU->SK	SK->HU	SK->CZ	CZ->SK
ATC for DAM (MWh)	399,168.0	541,632.0	921,072.0	610,528.0	1,192,464.0	976,836.0
DAM Cross Border Flow (MWh)	149,642.0	87,218.1	16,918.1	506,782.7	25,651.5	581,079.0
Utilisation Rate of ATC for DAM (%)	37.49%	16.10%	1.84%	83.01%	2.15%	59.49%

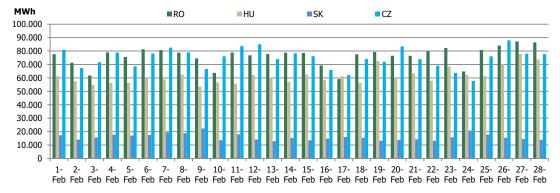


Figure 3: Daily DAM Traded Volume Development – 4MMC Coupling Results

Centralized Market for Electricity Bilateral Contracts (CMBC-EA and CMBC-CN)						
Feb						
Delivery Volume [MWh]		Market Share [%]				
3,134,292	-8.80%	65.10				

Centralized Market with double continuous negotiation for Electricity Bilateral Contracts						
			February 2019			
Delivery Volume [MWh]		Market Share [%]				
2,011,648	<b>▼</b> -7.41%	41.78				

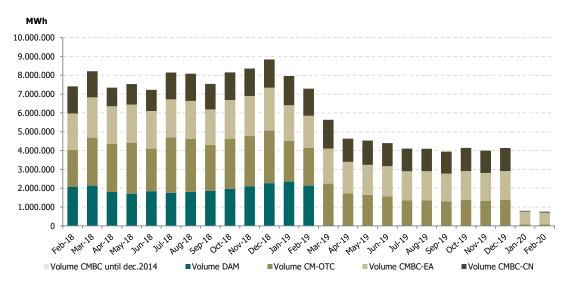


Figure 4: Monthly development for DAM transactions and deliveries according to contracts concluded on centralized market for bilateral contracts

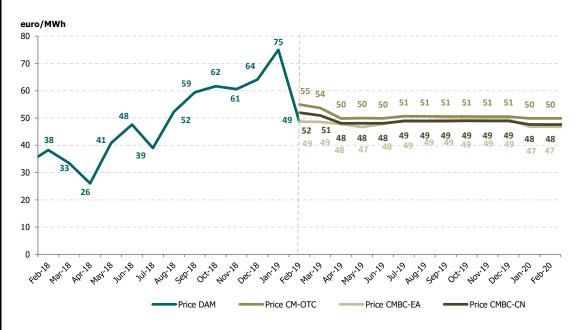


Figure 5: Monthly development for DAM average price and average price for deliveries according to concluded bilateral contracts

Green Certificates anonymou	February 2019		
Number of Green Certificates		Price* [euro/certificate]	
18,950	-85.60%	29.40	

Green Certificates anonymous	February 2019		
Number of Green Certificates		Price* [euro/certificate]	
33,500	<b>+414.59%</b>	29.40	

<sup>\*</sup>The price in Romanian currency was converted to euro using the average exchange rate for the last month of the previous year published by National Bank of Romania (NBR). This reference exchange rate respects the provisions of the Law 220/27.10.2008, with further amendments and additions.

