

Romanian gas and electricity market operator

# **Opcom**

MONTHLY MARKET REPORT
JANUARY 2019



Romanian gas and electricity market operator

## Day-Ahead Market - January 2019

Number of registered participants on Day Ahead Market: **374**Number of active market participants [participants/month]: **302**Average number of active market participants [participants/day]: **273** 

Average price (arithmetic mean) [euro/MWh]: **75.01** Average price (weighted mean) [euro/MWh]: **78.52** 

Total traded volume [MWh]: **2,354,285.1** Average traded volume [MWh/h]: **3,164.4** 

DAM Share of forecasted net consumption [%]: 43.43

Value [mil. euro]: **184.86** 

Period	Total Traded Volume [MWh]	Average Traded Volume [MWh/h]	DAM Share [%]	Average Price [euro/MWh]	Value of Transactions [euro]
January 2018	2,216,518.1	2,979.2	41.98%	33.47	77,958,853.75
January 2019	2,354,285.1	3,164.4	43.43%	75.01	184,856,675.84
Variation	+6.22%	+6.22%	<b>+3.45%</b>	+124.12%	+137.12%

Period	Total Traded Volume [MWh]	Average Traded Volume [MWh/h]	DAM Share [%]	Average Price [euro/MWh]	Value of Transactions [euro]
December 2018	2,264,980.6	3,044.3	42.21%	64.16	150,513,406.93
January 2019	2,354,285.1	3,164.4	43.43%	75.01	184,856,675.84
Variation	<b>+3.94%</b>	+3.94%	<b>+2.88%</b>	+16.91%	+22.82%

### **Intraday Market - January 2019**

Number of registered participants on IDM: 139

Number of active market participants [participants/month]: **71** 

Average price (weighted mean) [euro/MWh]: 42.45

Total traded volume [MWh]: **30,947.133**Average traded volume [MWh/h]: **41.596** 

IDM Share of forecasted net consumption [%]: 0.57

Value [mil. euro]: 1.31

# **Centralized Market for Bilateral Contracts - January 2019**

#### **Extended Auctions Mechanism - CMBC - EA**

Number of registered participants on CMBC-EA: 270

Number of active market participants [participants/month]: 20

Bilateral Contracts Traded in January:

• Number: 4

• Total traded volume [MWh]: 29,670.000

• Average price (weighted mean) [euro/MWh]: **69.52** 

• Value [mil. euro]: 2.06

Bilateral Contracts with Delivery in January:

• Number: **384** 

• Total traded volume [MWh]: **1,883,040.880** 

• Market Share of forecasted net consumption [%]: **34.74** 

• Average price (weighted mean) [euro/MWh]: 48.66

• Value [mil. euro]: 91.63

### **Continuous Negotiation mechanism**

Number of registered participants on CMBC-CN: 176

Number of active market participants [participants/month]: 42

Standard Contracts traded in January:

• Number of forward contracts: 256

• Total traded volume [MWh]: 185,235

• Average price (weighted mean) [euro/MWh]: **62.55** 

• Value [mil. euro]: 11.59

Standard Contracts with Delivery in January:

• Number of forward contracts: **2,152** 

• Total traded volume [MWh]: **1,553,776** 

• Market Share of forecasted net consumption [%]: 28.66

Average price (weighted mean) [euro/MWh]: 51.51

• Value [mil. euro]: 80.03

# Centralized Market with double continuous negotiation for Electricity Bilateral Contracts - January 2019

- January 2019

Number of registered participants on CM-OTC: 101

Number of active market participants [participants/month]: 47

Bilateral Contracts Traded in January:

- Number of market participants with concluded trades [participants/month]:35
- Total traded volume [MWh]: 320,883
- Average price (weighted mean) [euro/MWh]: 63.09
- Value [mil. euro]: 20.25

Bilateral Contracts with Delivery in January:

- Number of market participants with concluded trades [participants/month]: 52
- Total traded volume [MWh]: 2,172,672
- Market Share of forecasted net consumption [%]: 40.08
- Average price (weighted mean) [euro/MWh]: **55.71**
- Value [mil. euro]: 121.03

# **Centralized Market for Universal Service - January 2019**

Number of registered participants on CMUS: 25

Number of active market participants [participants/month]: 6

Contracts Traded in January:

• Number: 10

• Total traded volume [MWh]: 6,720

• Average price (weighted mean) [euro/MWh]: 69.69

• Value [mil. euro]: 0.47

Contracts with Delivery in January:

• Number: 240

• Total traded volume [MWh]: 178,560

• Market Share of forecasted net consumption [%]: 3.29

• Average price (weighted mean) [euro/MWh]: 62.83

• Value [mil. euro]: 11.22

Weighted average price of the bilateral contracts concluded on CMUS and on CMBC - EA, CMBC-CN, CM-OTC, after the effective date of ANRE Order no. 39/2018, (beginning with 22 March 2018),  $p_{PC}$ , with delivery in January 2019

• p<sub>PC</sub> [euro/MWh]: **55.29** 

<sup>&</sup>lt;sup>1</sup> ANRE Order no. 39/2018 approving the Methodology for establishing the calculation method and the acknowledgement conditions of the tariffs applied by committed and optional last resort suppliers to final customers.

# **Green Certificates Market - January 2019**

Number of registered participants on Green Certificates Market: 942

# **Green Certificates anonymous Centralized Spot Market**

Number of active market participants [participants/month]: 183

Green Certificates traded in January:

• Number: **131,634** 

• Average price (weighted mean) [euro/certificate]: 29.40

### **Green Certificates anonymous Centralized Term Market**

Number of active market participants [participants/month]: 61

Green Certificates traded in January:

• Number: **6,510** 

• Average price (weighted mean) [euro/certificate]: 29.40

### Day Ahead Market for Natural Gas - January 2019

Number of registered participants on DAM-NG: 38

Number of active market participants [participants/month]: 17

Average price (weighted mean) [lei/MWh]: 129.54

Total traded volume [MWh]: **18,275** 

Value [mil. lei]: 2.37

For more information about the Power Market results of the analyzed month, the reader is referred to OPCOM website: www.opcom.ro

Day Ahead Ma				Janı	uary 2019		
Base (1-24)			Peak (9-20)		Off-Peak (1	8, 21-24)	
75.01	_	+16.91%	89.67	+19.88%	60.34		+12.76%

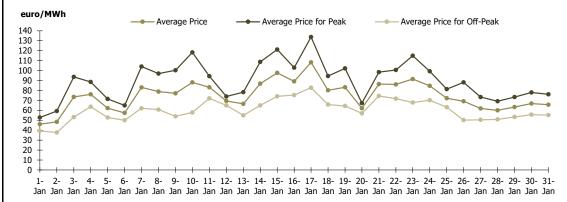


Figure 1: Daily DAM price development (base, peak and off-peak)

Day Ahead Market			January 2019
Traded Volume [MWh]		Market Share [%]	
2,354,285.1	<b>+</b> 3.94%	43.43	

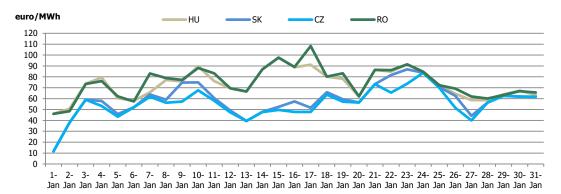


Figure 2: Daily DAM price development (base, peak and off-peak)

DAM Prices - 4MMC Coupling Results January 2019						
	RO	HU	SK	CZ		
Average Price (euro/MWh)	75.01	73.23	58.79	55.34		
Minimum Hourly Price (euro/MWh)	7.92	7.92	-7.85	-7.85		
Maximum Hourly Price (euro/MWh)	138.82	138.82	120.10	109.30		

Utilisation Rate of ATC for DAM – 4MMC Coupling Results						January 2019
	RO->HU	HU->RO	HU->SK	SK->HU	SK->CZ	CZ->SK
ATC for DAM (MWh)	479,136.0	558,864.0	1,023,600.0	685,800.0	1,302,000.0	1,099,800.0
DAM Cross Border Flow (MWh)	49,126.2	258,750.6	63.4	642,627.2	826.5	883,503.2
Utilisation Rate of ATC for DAM (%)	10.25%	46.30%	0.01%	93.70%	0.06%	80.33%

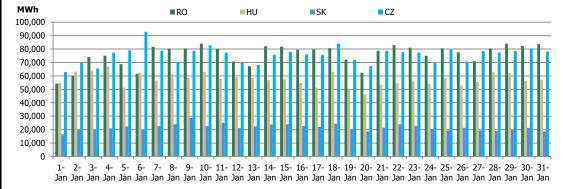


Figure 3: Daily DAM Traded Volume Development – 4MMC Coupling Results

Centralized Market for Electricity Bilateral Contracts (CMBC-EA and CMBC-CN)						
			January 2019			
Delivery Volume [MWh]		Market Share [%]				
3,436,817	▼ -9.22%	63.40				

Centralized Market with double continuous negotiation for Electricity Bilateral Contracts						
			January 2019			
Delivery Volume [MWh]		Market Share [%]				
2,172,672	<b>▼</b> -22.21%	40.08				

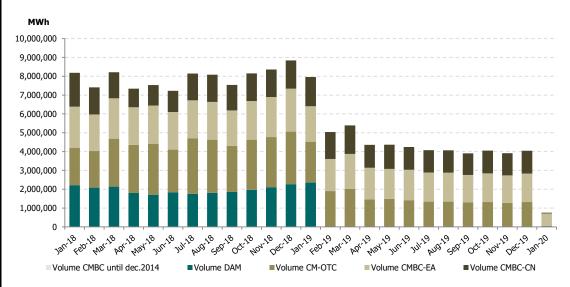


Figure 4: Monthly development for DAM transactions and deliveries according to contracts concluded on centralized market for bilateral contracts

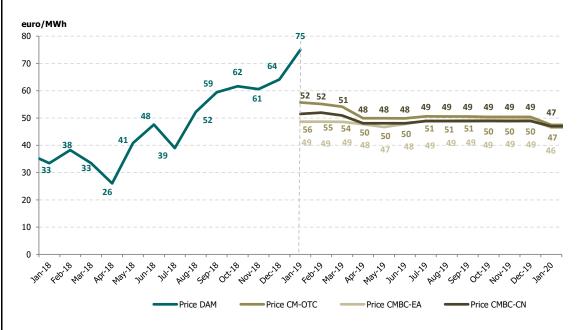


Figure 5: Monthly development for DAM average price and average price for deliveries according to concluded bilateral contracts

Green Certificates anonymou	January 2019		
Number of Green Certificates		Price* [euro/certificate]	
131,634	+275.99%	29.40	

Green Certificates anonymous	Centralized Term Market		January 2019
Number of Green Certificates		Price* [euro/certificate]	
6,510	-87.13%	29.40	

<sup>\*</sup>The price in Romanian currency was converted to euro using the average exchange rate for the last month of the previous year published by National Bank of Romania (NBR). This reference exchange rate respects the provisions of the Law 220/27.10.2008, with further amendments and additions.

