

# Opcom

**MONTHLY MARKET REPORT** 

**AUGUST 2014** 



# Day-Ahead Market - August 2014

Number of registered participants on Day Ahead Market: **231** Number of active market participants [participants/month]: **154** Average number of active market participants [participants/day]: **141** Average price (arithmetic mean) [EUR/MWh]: **31.30** Average price (weighted mean) [EUR/MWh]: **32.15** Total traded volume [MWh]: **1,712,246.052** Average traded volume [MWh/h]: **2,301.406** DAM share of net forecasted consumption [%]: **42.08** Value [mil. EUR]: **55.04** 

Period	Total Traded Volume [MWh]	Average Traded Volume [MWh/h]	DAM Share [%]	Average Price [EUR/MWh]	Value of Transactions [EUR]
August-13	1,332,610.630	1,791.143	32.46%	43.67	60,175,114.48
August-14	1,712,246.052	2,301.406	42.08%	31.30	55,044,575.97
Variation	<b>▲</b> +28.49%	<b>▲</b> +28.49%	<b>▲</b> +29.65%	<b>V</b> -28.34%	▼-8.53%

Period	Total Traded Volume [MWh]	Average Traded Volume [MWh/h]	DAM Share [%]	Average Price [EUR/MWh]	Value of Transactions [EUR]
July-14	1,578,146.740	2,121.165	38.20%	34.87	55,888,760.59
August-14	1,712,246.052	2,301.406	42.08%	31.30	55,044,575.97
Variation	<b>▲</b> +8.50%	▲+8.50%	<b>▲</b> +10.16%	<b>V</b> -10.25%	▼-1.51%

# Intraday Market - August 2014

Number of registered participants on IDM: **81** Number of active market participants [participants/month]: **20** Total traded volume [MWh]: **4,519.266** Average traded volume [MWh/h]: **6.074** Value [EUR]: **142,957.90** 

# Centralized Market for Bilateral Contracts - August 2014

Number of registered participants on CMBC: 569

#### **Public Auction mechanism**

Bilateral Contracts Traded in August:

- Number of Traded Offers: 136
- Traded electricity volume [MWh]: 1,346,313.374
- Average price (arithmetic mean) [EUR/MWh]: 35.81
- Average price (weighted mean) [EUR/MWh]: 38.20
- Value [mil. EUR]: 51.42
- Bilateral Contracts with Delivery in August:
  - Number: 972
  - Electricity Volume [MWh]: 3,124,699.446
  - Market Share out of the estimated consumption [%]: 76.80
  - Average price (arithmetic mean) [EUR/MWh]: 37.90
  - Average price (weighted mean) [EUR/MWh]: 39.91
  - Value [mil. EUR]: 124.71

#### **Continuous Negotiation mechanism**

Standard Contracts traded in August:

- Number of base load forward contracts for one week delivery period: 69
- Number of base load forward contracts for one month delivery period: 159
- Number of base load forward contracts for one quarter delivery period: 5
- Number of base load forward contracts for one year delivery period: 10
- Number of peak load forward contracts for one month delivery period: 20
- Traded electricity volume [MWh]: 234,317
- Average price (weighted mean) [EUR/MWh]: 37.63

• Value [mil. EUR]: 8.82

# Standard Contracts with Delivery in August:

- Number of base load forward contracts for one week delivery period: 144
- $\bullet$  Number of base load forward contracts for one month delivery period:  ${\bf 25}$
- Number of peak load forward contracts for one week delivery period: 75
- Number of peak load forward contracts for one month delivery period: 45
- Number of off-peak load forward contracts for one week delivery period: 30
- Electricity Volume [MWh]: 71,512
- Market Share out of the estimated consumption [%]: 1.76
- Average price (weighted mean) [EUR/MWh]: 40.68
- Value [mil. EUR]: 2.91

## Centralized Market with double continuous negotiation for Electricity Bilateral Contracts- August 2014

Number of registered participants on CM-OTC: **45** Number of market participants with concluded trades [participants/month]: **12** Average price (weighted mean) [EUR/MWh]: **37.93** Total traded volume [MWh]: **195,576** Value [mil. EUR]: **7.42** 

## Green Certificates Market - August 2014

Number of registered participants on Green Certificates Market: 712

## **Centralized Market for Green Certificates**

- Number: 147
- Average price (weighted mean) [EUR/certificate]: 29.28
- Number of active market participants: 202

# **Green Certificates Bilateral Contracts Market**

- Number: 1,464,687
- Average price (weighted mean) [EUR/certificate]: 29.29
- Number of active market participants: 170

For more information about the Power Market results of August 2014 the reader is referred to OPCOM website: <u>www.opcom.ro</u>

	Day Ahead Market Prices (EUR/MWh)					August 2014
	Base (1-24)		Peak (7-22)		Off-Peak (1-6	& 23-24)
	31.30	<b>V</b> -10.25%	32.94	▼-10.11%	28.02	▼-10.58%
Е	UR/MWh					

Average Price for Off-Pe erage Price for Peal 60 50 40 30 20 10 0

Figure 1: Daily DAM price development (base, peak and off-peak)

Day Ahead Market		August 2014
Traded Volume [MWh]	Market Share [%]	
1,712,246.052	42.08	
Centralized Market for Electricity Bilateral Con	tracts (CMBC and CMBC-CN)	August 2014
Centralized Market for Electricity Bilateral Con Delivery Volume [MWh]	tracts (CMBC and CMBC-CN) Market Share [%]	August 2014

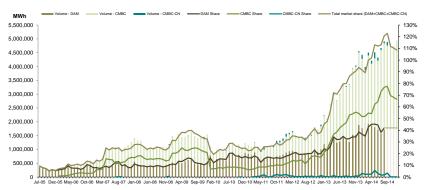
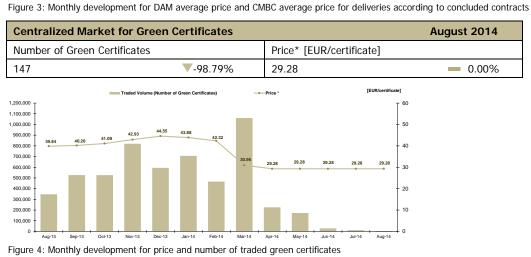


Figure 2: Monthly development for DAM transactions and deliveries according to contracts concluded on centralized market for bilateral contracts





\*The price in Romanian currency was converted to EUR using the average exchange rate for the last month of the previous year published by National Bank of Romania (BNR). This reference exchange rate respects the provisions of the Law 220/27.10.2008, with further amendments and additions.

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