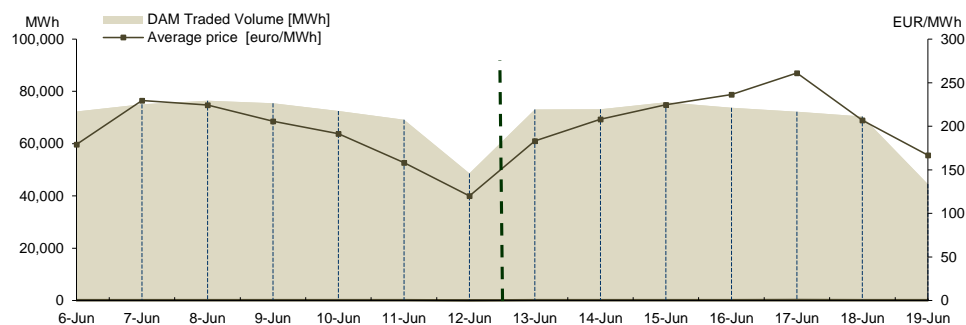


WEEKLY REPORT 13.06.2022 - 19.06.2022

Day Ahead Market

Prices and Volumes

Average price ¹ [euro/MWh]	June 13	June 14	June 15	June 16	June 17	June 18	June 19
	183.05	208.05	224.67	236.28	261.13	206.82	166.76
Total daily volume traded on DAM [MWh]	June 06	June 07	June 08	June 09	June 10	June 11	June 12
	179.15	229.64	224.47	205.66	191.42	158.24	119.97
DAM market share of forecasted consumption ²	June 13	June 14	June 15	June 16	June 17	June 18	June 19
	73,054.1	73,161.7	75,793.1	73,706.8	72,196.8	70,441.2	44,500.8
	June 06	June 07	June 08	June 09	June 10	June 11	June 12
	72,281.9	75,098.1	76,433.9	75,422.7	72,481.9	69,149.9	48,608.2
	June 13	June 14	June 15	June 16	June 17	June 18	June 19
	59.72%	52.42%	52.47%	51.26%	50.95%	53.58%	36.72%
	June 06	June 07	June 08	June 09	June 10	June 11	June 12
	52.27%	52.62%	53.78%	51.56%	50.33%	53.42%	41.69%



Results*

Trends

Results	Week	Trend related to week
	13.06.2022 - 19.06.2022	06.06.2022 - 12.06.2022
Average price ³ [euro/MWh]	212.39	↑ 13.62%
Total volume traded on DAM [MWh]	482,854.5	↓ -1.35%
DAM market share of forecasted consumption [%]	51.12%	↑ 0.21%
Selling offers' total volume [MWh]	441,415.9	↓ -5.21%
Buying offers' total volume [MWh]	524,390.2	↓ -1.71%

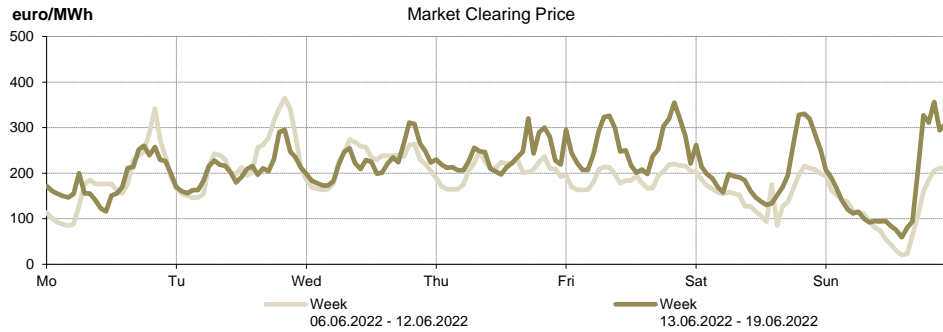
¹ The arithmetic mean of the prices corresponding to all hourly intervals from a day.

² Represents the final approximation of the net consumption, published by TSO in the trading day that proceeds the delivery day.

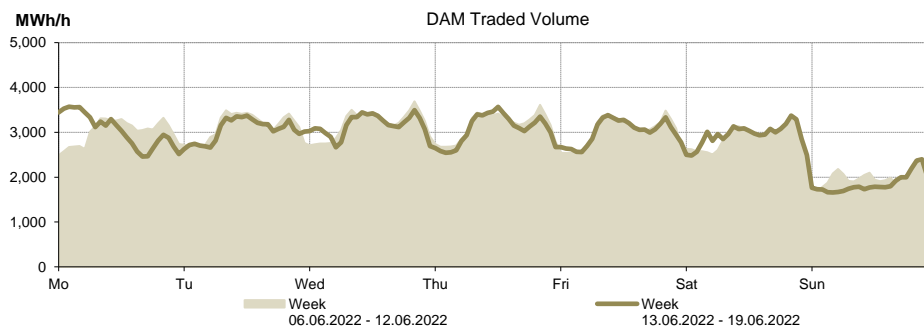
³ The arithmetic mean of the prices corresponding to all hourly intervals from the analysed week.

* Beginning with delivery day November 12, 2014, trading on the DAM is carried out in CET hours.

Price [euro/MWh]	Week	Trend related to week	
	13.06.2022 - 19.06.2022	06.06.2022 - 12.06.2022	06.06.2022 - 12.06.2022
ROPEX_DAM_Base (1-24)	212.39	↑	13.62%
ROPEX_DAM_Peak (9-20)	205.83	↑	9.75%
ROPEX_DAM_Off_peak (1-8) & (21-24)	218.95	↑	17.51%
Max hourly price	356.21	↓	-2.29%
Min hourly price	59.31	↑	193.18%



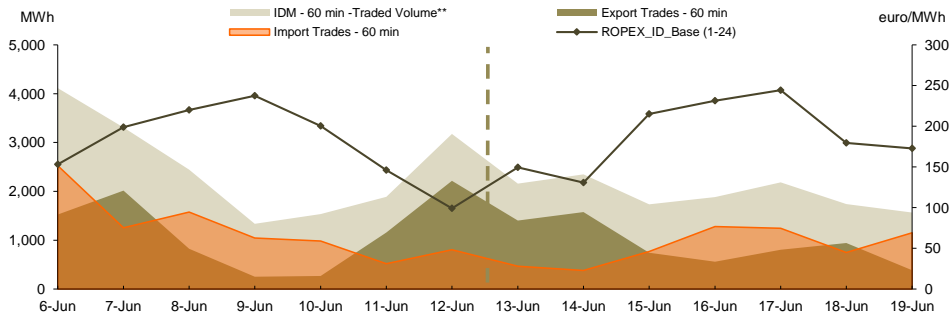
Volume traded on DAM	Week	Trend related to week	
	13.06.2022 - 19.06.2022	06.06.2022 - 12.06.2022	06.06.2022 - 12.06.2022
Base total volume (1-24) [MWh]	482,854.5	↓	-1.35%
Peak total volume (9-20) [MWh]	249,367.5	↓	-2.75%
Off-peak total volume (1-8) & (21-24) [MWh]	233,487.0	↑	0.18%
Max hourly volume [MWh/h]	3,570.7	↓	-3.22%
Min hourly volume [MWh/h]	1,658.1	↓	-1.81%



Intraday Market

Prices							
	13 June	14 June	15 June	16 June	17 June	18 June	19 June
ROPEX_ ID_Base (1-24) [euro/MWh]	149.55	130.73	215.02	231.46	244.35	179.63	172.77
	06 June	07 June	08 June	09 June	10 June	11 June	12 June
	153.14	198.79	219.89	237.50	200.35	146.08	99.12
Volume							
	13 June	14 June	15 June	16 June	17 June	18 June	19 June
Sell Hourly Trades [MWh]	1,695.3	1,965.1	965.1	605.4	938.2	993.6	412.8
	06 June	07 June	08 June	09 June	10 June	11 June	12 June
	1,588.0	2,055.3	870.1	288.5	549.8	1,369.0	2,370.9
Buy Hourly Trades [MWh]	758.2	771.2	988.7	1,324.5	1,376.8	796.5	1,177.5
	06 June	07 June	08 June	09 June	10 June	11 June	12 June
	2,591.7	1,293.8	1,618.8	1,081.2	1,268.0	733.5	957.3
Sell Block Trades [MWh]	13 June	14 June	15 June	16 June	17 June	18 June	19 June
	-	-	-	-	-	-	-
	06 June	07 June	08 June	09 June	10 June	11 June	12 June
Buy Block Trades [MWh]	13 June	14 June	15 June	16 June	17 June	18 June	19 June
	-	-	-	-	-	-	-
	06 June	07 June	08 June	09 June	10 June	11 June	12 June
	-	-	-	-	-	-	-
Cross-Border Trades							
	13 June	14 June	15 June	16 June	17 June	18 June	19 June
Import Trades [MWh]	465.0	381.5	767.8	1,279.8	1,245.0	747.1	1,152.1
	06 June	07 June	08 June	09 June	10 June	11 June	12 June
	2,527.4	1,254.1	1,575.5	1,046.5	984.7	520.7	802.7
Export Trades [MWh]	1,402.1	1,575.4	744.2	560.7	806.4	944.2	387.4
	06 June	07 June	08 June	09 June	10 June	11 June	12 June
	1,523.7	2,015.6	826.8	253.8	266.5	1,156.2	2,216.3
Share of forecasted consumption							
	13 June	14 June	15 June	16 June	17 June	18 June	19 June
Share of forecasted consumption [%]	1.77%	1.68%	1.20%	1.31%	1.54%	1.32%	1.29%
	06 June	07 June	08 June	09 June	10 June	11 June	12 June
	2.98%	2.32%	1.72%	0.91%	1.07%	1.46%	2.72%

Results
IDM - 60 min *

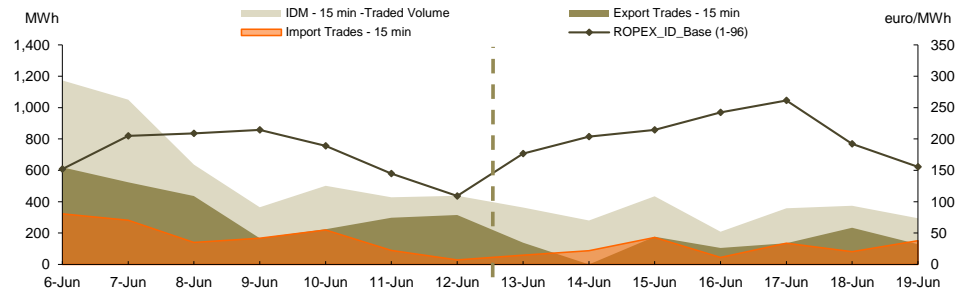


* IDM operational from November 12, 2019 according to Order ANRE no 202 / 2019

** traded volume includes both hourly and block trades

**Results
IDM - 15 min *****

Prices							
ROPEX_ ID_Base (1-96) [euro/MWh]	13 June	14 June	15 June	16 June	17 June	18 June	19 June
	176.74	203.68	214.48	242.34	261.37	192.08	155.78
	06 June	07 June	08 June	09 June	10 June	11 June	12 June
	152.15	204.85	208.84	214.47	188.92	144.91	109.17
Volume							
	13 June	14 June	15 June	16 June	17 June	18 June	19 June
Sell Trades [MWh]	304.9	192.4	262.5	162.8	222.5	292.9	143.5
	06 June	07 June	08 June	09 June	10 June	11 June	12 June
	850.7	768.2	496.4	197.4	281.6	338.3	409.6
Buy Trades [MWh]	225.3	280.1	256.8	102.4	223.2	139.6	166.9
	06 June	07 June	08 June	09 June	10 June	11 June	12 June
	554.1	527.0	201.1	196.6	276.1	131.0	123.4
Cross-Border Trades							
	13 June	14 June	15 June	16 June	17 June	18 June	19 June
Import Trades [MWh]	58.4	87.7	171.4	45.4	135.6	81.2	151.6
	06 June	07 June	08 June	09 June	10 June	11 June	12 June
	322.6	282.4	140.4	166.8	219.1	89.7	28.7
Export Trades [MWh]	138.0	-	177.1	105.8	134.9	234.5	128.3
	06 June	07 June	08 June	09 June	10 June	11 June	12 June
	619.3	523.6	435.8	167.6	224.6	297.0	314.9
Share of forecasted consumption							
	13 June	14 June	15 June	16 June	17 June	18 June	19 June
Share of forecasted consumption [%]	0.30%	0.20%	0.30%	0.14%	0.25%	0.28%	0.24%
	06 June	07 June	08 June	09 June	10 June	11 June	12 June
	0.85%	0.74%	0.45%	0.25%	0.35%	0.33%	0.38%



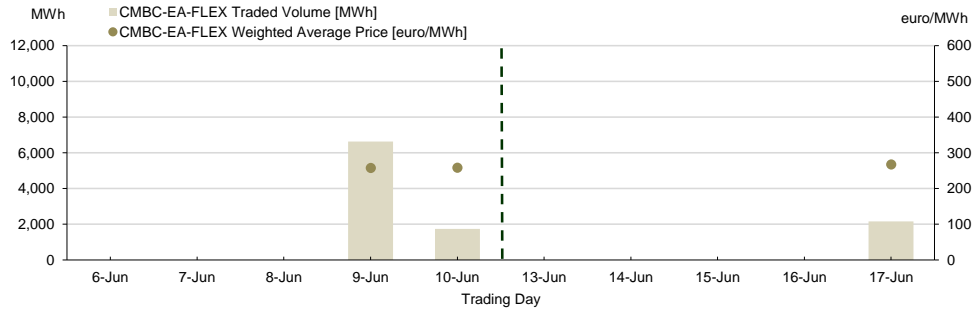
*** IDM - 15 min - operational from February, 2021 according to Order ANRE no 230/2020

**Centralised Market for Electricity Bilateral Contracts
Flexible Extended Auctions Mechanism**

	June 13	June 14	June 15	June 16	June 17
CMBC-EA-FLEX Weighted Average Price [euro/MWh]		-	-	-	267.83
	June 06	June 07	June 08	June 09	June 10
	-	-	-	257.71	258.72
	June 13	June 14	June 15	June 16	June 17
CMBC-EA-FLEX Traded Quantity [MWh]		-	-	-	2,160
	June 06	June 07	June 08	June 09	June 10
	-	-	-	6,624	1,736

Note:  = Non working day

Results

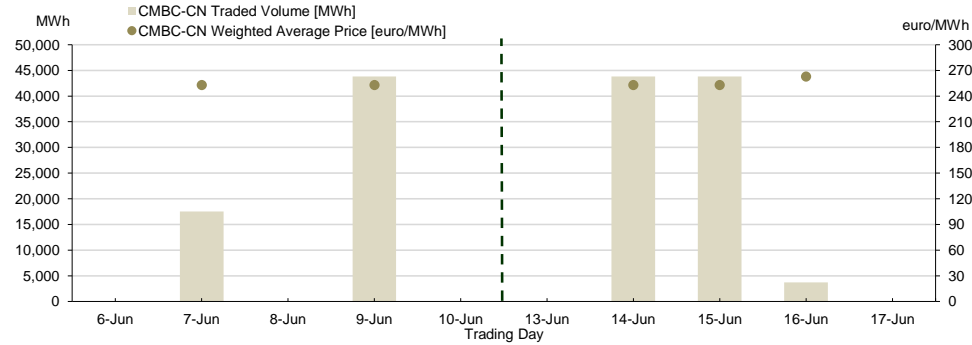


**Centralised Market for Electricity Bilateral Contracts
Continuous Negotiation Mechanism**

	June 13	June 14	June 15	June 16	June 17
CMBC-CN Weighted Average Price [euro/MWh]		252.84	252.79	262.93	-
	June 06	June 07	June 08	June 09	June 10
	-	252.90	-	252.76	-
	June 13	June 14	June 15	June 16	June 17
CMBC-CN Traded Quantity [MWh]		43,800	43,800	3,720	-
	June 06	June 07	June 08	June 09	June 10
	-	17,520	-	43,800	-

Note:  = Non working day


Results

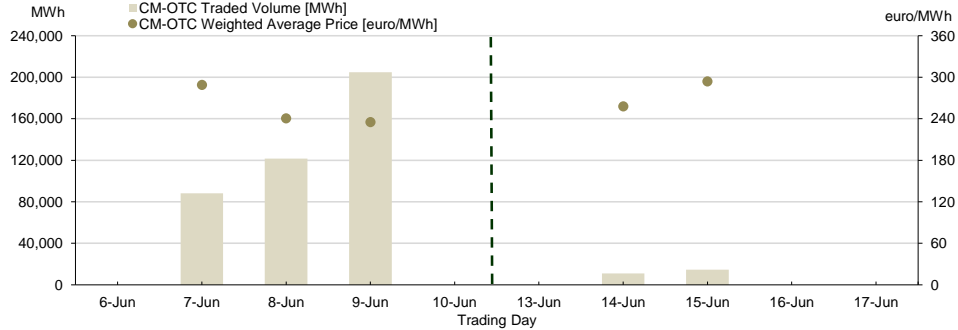


Centralised Market with double continuous negotiation for Electricity Bilateral Contracts

Results

CM-OTC Weighted Average Price [euro/MWh]	June 13	June 14	June 15	June 16	June 17
	-	257.89	294.20	-	-
CM-OTC Traded Quantity [MWh]	June 06	June 07	June 08	June 09	June 10
	-	288.92	240.72	235.26	-
CM-OTC Traded Quantity [MWh]	June 13	June 14	June 15	June 16	June 17
	-	11,040	14,515	-	-
CM-OTC Traded Quantity [MWh]	June 06	June 07	June 08	June 09	June 10
	-	88,220	121,560	204,835	-

Note:  = Non working day



Electricity market for large consumers

Results LCM

In the analysis week, a quantity of 3,720.00 MWh of electricity was traded, at a weighted average price of 159.69 euro/MWh.

Centralised Market for Universal Service*

Results

* One trading session is conducted monthly on CMUS on the first Monday of a calendar month or the next business day if it is a public holiday.

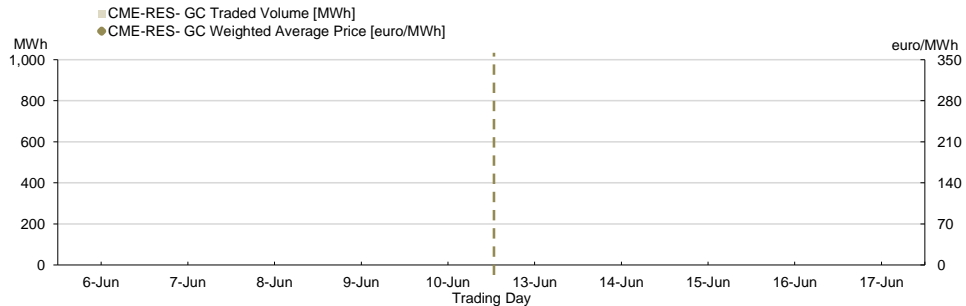
Centralised market for electricity from renewable energy sources supported by green certificates - CME-RES- GC

Results

CME-RES- GC Weighted Average Price [euro/MWh]	13 June	14 June	15 June	16 June	17 June
	-	-	-	-	-
CME-RES- GC Traded Quantity [MWh]	06 June	07 June	08 June	09 June	10 June
	-	-	-	-	-
CME-RES- GC Number** of Green Certificates Traded	13 June	14 June	15 June	16 June	17 June
	-	-	-	-	-
CME-RES- GC Traded Quantity [MWh]	06 June	07 June	08 June	09 June	10 June
	-	-	-	-	-
CME-RES- GC Number** of Green Certificates Traded	13 June	14 June	15 June	16 June	17 June
	-	-	-	-	-
CME-RES- GC Traded Quantity [MWh]	06 June	07 June	08 June	09 June	10 June
	-	-	-	-	-

Note:  = Non working day

**The information concerning the number of traded GC will be reported to ANRE according to ANRE Order no 195/2019

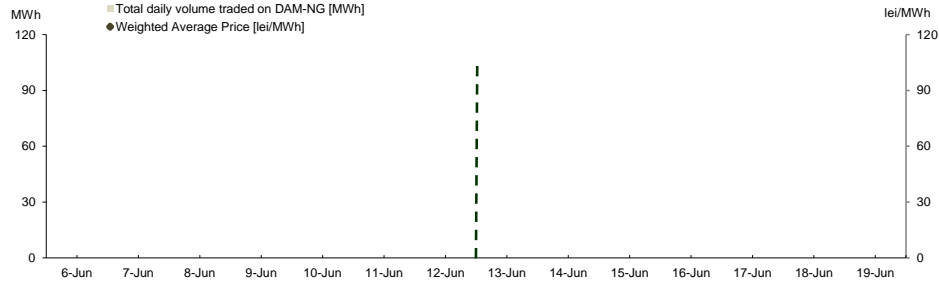


Day Ahead Market for Natural Gas

Prices and Volumes

Weighted Average Price [lei/MWh]	June 13	June 14	June 15	June 16	June 17	June 18	June 19
	-	-	-	-	-	-	-
	June 06	June 07	June 08	June 09	June 10	June 11	June 12
	-	-	-	-	-	-	-
Total daily volume traded on DAM-NG [MWh]	June 13	June 14	June 15	June 16	June 17	June 18	June 19
	-	-	-	-	-	-	-
	June 06	June 07	June 08	June 09	June 10	June 11	June 12
	-	-	-	-	-	-	-

Results



Trends

Results	Week 13.06.2022 - 19.06.2022	Trend related to week 06.06.2022 - 12.06.2022
Weighted Average Price [lei/MWh]	-	-
Total volume traded on DAM-NG [MWh]:	-	-

**Centralised Market for Natural Gas
Trading Mechanism PCGN-LN**

Weighted Average Price [lei/MWh]	June 13	June 14	June 15	June 16	June 17
	-	-	-	-	-
	June 06	June 07	June 08	June 09	June 10
	-	-	-	-	-
PCGN-LN Traded Quantity [MWh]	June 13	June 14	June 15	June 16	June 17
	-	-	-	-	-
	June 06	June 07	June 08	June 09	June 10
	-	-	-	-	-

Note: = Non working day

Results

